## DISTRIBUTION

	ANTAFE		FOR ALLOWABLE AND	Drim C-104 Supersedes Old C-104 and C Effective 1-1-65
	S.G.S.  -AND OFFICE  TRANSPORTER OIL	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
1.	OPERATOR PRORATION OFFICE			
	Cities Service Company			
	P.O. Box 1919 - Midland, Texas 79702			
	Change in Transporter of:  Change in Transporter of:  Change of Cycrator's name is			
	Recompletion Change in Ownership	OH Dry Gr Casinghead Gas Conde	is []	
	If change of ownership give name and address of previous owner	ties Service oil Comp.	any -P.O. BOX 1919 - 1119	land, Texas 79702
11.	DESCRIPTION OF WELL AND			
	State 5	Well No. Pool Name, Including F		or Fee 5-10-10 B-1181
	Unit Letter E : 231	Peet From The MCHH Lin	ne and <u>QQO</u> Feet From T	he_WQ5+
	Line of Section 15 To	waship Q15 Range 3	OTE, NMPM, LPC	Counts
Ш.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil TRICO NEW MEXICO Ligare of Authorized Transporter of Car	Proline Company	BOX 1510 - MIO An	d copy of this form is to be sent)  1. Texas 19702  ed copy of this form is to be sent)
	Getty Oil Compa	NOV.	BOX 1231- Midland	1 TEXAS 74701
	If well produces oil or liquids, give location of tanks.	tinte sec. Twp. Pgc.	Is gan actually connected? When	-
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Flug Back   Same Resty.   Diff. Rest			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff, Rest
	Pate Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	and must be equal to or exceed top allo
	Olf, WFIL able for this depth or be for jult 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Preseure	Choke Size
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gan-MCF
	Actual Figure 1991	·		
	GAS WELL	<b>T</b>		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ਮੁਤ, ਨੂੰ ਨੂੰ ਨੂੰ ਨੂੰ ਤੋਂ ਜ਼ਿਲ੍ਹਾ, 19 <u> </u>
				erry Social Dist & Social
			TITLE	ompliance with BULF 1104
	Effeller		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filled for each acrol in multiply.

RECEIVED

JUN 1 0 1977

Cil Colisioner, COMM.