

NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O. C. C.
Santa Fe, New Mexico

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

OCT 31 10 26 AM '63

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Cities Service Oil Company

State S

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator) (Lease)
Well No. 6, in SW 1/4 of NW 1/4, of Sec. 15, T. 21S, R. 37E, NMPM.
Blinbry Pool, Lea County.
Well is 2310 feet from South of North line and 4290 feet from West of East line
of Section 15. If State Land the Oil and Gas Lease No. is B-1481
Drilling Commenced 9-30, 1963, Drilling was Completed 10-25, 1963
Name of Contractor X-Port Well Service, Inc.
Address Box 1225 Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3457. The information given is to be kept confidential until 1963.

OIL SANDS OR ZONES

No. 1, from 5793 to 5798 No. 4, from 5838 to 5842
No. 2, from 5802 to 5820 No. 5, from 5847 to 5853
No. 3, from 5826 to 5830 No. 6, from 5858 to 5908

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	315.04	Larkin			
8 5/8"	24 & 32#	New	2818.40	Baker			
5 1/2"	15.5 & 17#	New	8022.23	Larkin			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	334'	350	Plug		
11 1/2"	8 5/8"	2835'	500	Plug		
7 7/8"	5 1/2"	8042	400	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 5793-5798, 5802-5820, 5826-5830, 5838-5842, 5847-5853, and 5858-5908. Treated w/ 2000 gals IST acid, sand oil frac w/30,000 gals + 30,000# sand

Result of Production Stimulation Flowed 158 BO + 14 BW/24 hrs. thru 20/64" choke

Depth Cleaned Out PBTD 5945

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 8193 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-25-63, 1963
OIL WELL: The production during the first 24 hours was 172 barrels of liquid of which 92% was oil; 8% was emulsion; % water; and % was sediment. A.P.I. Gravity 39.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
(Submitted on original well record)							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Cities Service Oil Co.

10-28-63
Box 69 Hobbs, New Mexico
District Superintendent

Name

Position or Title