

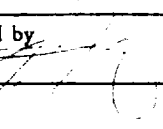
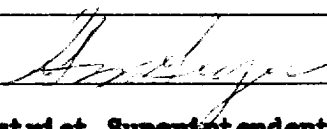
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NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE O.C.C. FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

OCT 31 10 25 AM '63

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Cities Service Oil Company				Address Box 69 - Hobbs, New Mexico			
Lease State S		Well No. 6	Unit Letter E	Section 15	Township 21S	Range 37E	
Date Work Performed 9-30-63 to 10-25-63		Pool Blinebry			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>OTD 8193 set cast iron BP @ 7990. Perf. 4 holes @ 6004, set retainer @ 5953, attempted to squeeze but no fluid in form. @ 5000#. Ran Bend Log and found good cement bond to 4550'. PB to 5945 w/1 sk. cement. Perf. 20 h/5793-98, 72 h/5802-20, 20 h/5826-30, 20 h/5838-42, 24 h/5847-53, and 200 h/5858-5908. Ran 500 gals LST acid, sand oil frac w/30,000 gals + 30,000# sand and reacid 1500 gals LST acid. Ran 2" tbg. set @ 5882 w/hoekwall packer @ 5729. Well was completed for a flowing potential of 158 BO + 14 BW/ 24 hrs. thru 20/64" choke GOR 8260 Grav. 39.2 FTP 600#.</p>							
Witnessed by E. R. Gebble		Position Pred. Foreman		Company Cities Service Oil Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 3457'	T D 8193		P B T D 5945		Producing Interval 5793-5908		Completion Date 10-25-63
Tubing Diameter 2"		Tubing Depth 5882		Oil String Diameter 5½		Oil String Depth 8042	
Perforated Interval(s) 5793-98, 5802-20, 5826-30, 5838-42, 5847-53, 5858-5908							
Open Hole Interval -				Producing Formation(s) Blinebry			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	-	-	-	-	-	-	
After Workover	10-25-63	158	1305	14	8260	-	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name 			
Title				Position District Superintendent			
Date				Company Cities Service Oil Company			