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Appropriate District Office
DISTRICT I
P.O. Box, 1980, Hobbs, NM 88240
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State of New Mexico . Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	•	TO TRA	NSPO	DRT OIL	_ AND NA	TURAL G					
Operator VICCTEDN CAD				API No. 30-025-	06502						
SHELL WESTERN E&P	INC.					· · · · · · · · · · · · · · · · · · ·	l	30-023-	00392		
P. O. BOX 576, HOU	STON, T	X 770	01	(WCK	4435)						
Reason(s) for Filing (Check proper box)			_	_	X Ou	ner (l'Iease expl SSIFIFD	ain) EDOM GA	S WELL T	יו או או	ELL EFFEC-	
New Well Recompletion	Oil .	Change in	Transpor Dry Gai	_		11/1/90					
Change in Operator	Casinghead	_	Condens			1-B CH					
If change of operator give name								·		TRANSP.	
and address of previous operator	1315 1 54	on.							,		
II. DESCRIPTION OF WELL Lease Name	AND LEA		Pool Na	me. Includi	ne Formation		Kind	of Lease	- L	easa No.	
HORTHEAST DRINKARD ONLY 1700 DRINKARD						ing Formation ICE BLINEBRY-TUBB- Kind State			Federal or Fee		
Location	,					•					
Unit Letter J : 1980 Feet From The						e and19	80 F	eet From The	et From The <u>EAST</u> Line		
Section 15 Township 21S Range 37						, NMPM,			LEA County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		R OF OI or Conden		NATU		e address to w	hick approve	d conv of this	form it to be to	ent)	
SHELL PIPE LINE CORP.						Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1910, MIDLAND, TX 79702-1910					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas								copy of this form is to be sent)			
TEXACO PRODUCING INC. If well produces oil or liquids, Unit Sec. Twp.				-,		<u>BOX 1137</u>	<u>, EUNIC</u>	E, NM 88231			
If well produces oil or liquids, price location of tanks.	location of tanks			Rge.	1			en ?			
If this production is commingled with that	from any other	15 I	21S 21S	Comming		NO ber:	<u>_</u>				
IV. COMPLETION DATA											
Designate Type of Completion		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Pandy to	Prod		Total Depth	<u></u>	<u> </u>		<u> </u>		
ate Spudded Date Compl. Ready to Prod.								P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
					1						
Perforations								Depth Casir	ng Shoe		
	т	IIBING	CASIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			,	SACKS CEMENT		
							·				
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		L						
OIL WELL (Test must be after re			of load oi	l and must					for full 24 how	·s.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
	<u> </u>			Water - Bbis.			<u> </u>				
Actual Prod. During Test	Oil - Bbls.						Gas- MCF				
C to more	i							J			
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls, Condensate/MMCF			Gravity of C	Gravity of Condensate		
	Zongu. O. 1-d.										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
								<u> </u>			
VI. OPERATOR CERTIFIC				CE	(DIL CON	ISERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved						
ma i					Daie	• •					
Astrutheman					Bv	By					
Sigháine ' J. H. SMITHERMAN REGULATORY SUPV.					-, _				.v		
Printed Name			Title		Title						
10/22/90 Date	(713		3/9/ shooe No	· ·							
					r r						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 2 6 1990

OCO Hobse Carres