This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico NEW EXICO OIL CONSERVATION COMMISS: ' SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Marathon Oil		Lease L.G. Warlick "C"			1	Well No. 1	
Location	Unit	TSec	Twp		Rge	······································	Connta	D• 1
of Well	J	15	Type of F		37E od of Prod		L Medium [ea Choke Size
	Name of Rese	ervoir or Pool	(Oil or C	. 1	Art Lift		or Csg)	Ollowe bize
Upper Compl	Tubb		Gas	s F1	ow	Cs	g	Adj.
Lower Compl	Drinkard		Oi	L s.	I.	Tb	ξ.	
			FT OW	TEST NO. 1				
	and the second	(hour, date):		P.M.		1/5/76	Upper	Lower
Well ope	ned at (hour,	, date):	2:00	P.M.	4/6	6/76 (ompletion	Completion
Indicate	by (X) the	zone producing.				•••••		<u> </u>
Pressure	at beginning	of test				•••••	510#	0
Stabilize	ed? (Yes or N	lo)	and the second second				yes	0
		ng test				1		0
						* * -		
Minimum]	pressure duri	ng test				•••••	510#	0
Pressure	at conclusion	on of test			• • • • • • • • • •	• • • • • • •	510#	0
Pressure	change durin	ng test (Maximum m	ninus Mini	mum)	· • • • • • • • • • • • • • • • • • • •	•••••	0	0
Was pres	sure c hange a	n increase or a					Stabilized	00
Well clo	sed at (hour,			⁷ 76			24h	rs.
Well closed at (hour, date): 2:00 P.M. 4/7/76 Production Oil Production During Test: 0 bbls; Grav. 0 ; During Test 0 MCF; GOR							': GOR	0
5		zone is S.I.	* * * * * * * * * * * * * * * * * * *					enterior de Proposition de La Company de la
Remarks_	Dilikald	Zone is J.i.		A CONTRACTOR OF THE CONTRACTOR				
								· · ·
1			FLOW I	EST NO. 2	r distinct. The strain		Upper	Lower
Well ope	ned at (hour,	date): 2:0	00 P.M.	4/9/76	5		ompletion	• • •
Indicate	by (X) t	he zone producing				• • • • • • •	X	et mateur (MITA) miss a sur musicum valido 1988
Pressure	at beginning	of test				••••	501#	; ; 0
Stabiliza	ed? (Yes or N	(o)				- 	yes	0
	والشؤور والمارية			A SECTION OF SECTION ASSESSMENT OF THE				
		ng test						0
Minimum j	pressure duri	ng test			• • • • • • • • •	•••••	165#	0
Pressure	at conclusio	n of test	· • • • • • • • • • •			•••••	165#	0
Pressure	change durin	g test (Maximum n	ninus Mini	mum)	· · · · · · · · · · · · · · · · · · ·	• • • • • • _	336#	0
Was pres	sure change a	n increase or a d	lecrease?.	••••••			Decrease	0
Well clos	sed at (hour.	date) 4/9/76			Total tim Production		24hrs.	
Oil Produ	uction	bbls; Grav72	Gas	Production				
						,		
Remarks_		and the state of the		:				
I hereby	certify that	the information	herein co	ntained is	true and c	omplete	to the be	est of my
knowledge	-			Operat		_	il Company	• •
Approved		MAY 11 1976,	·/	1	A · / A	arnon (· IA.	/
New Mex	ico Uil Conse	rvation Commissio		Ву	vard D	she	crew	
Ву		Jerry Sexton		Title_	Eng	ineer]	echnician	who had
Title		Dist 1, Supv.		Date	Anr	il 29	1976	