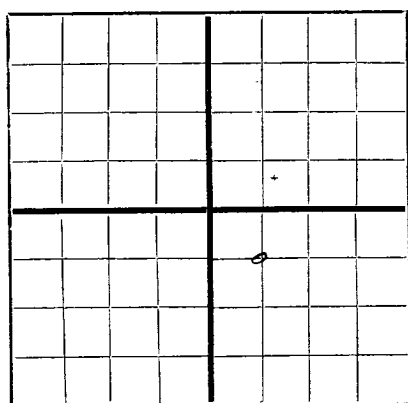
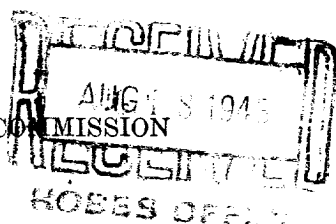


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Ohio Oil Company

Hobbs, New Mexico

Company or Operator

Address

L. G. Warlick "C" Well No. 1 in NW/4, SE/4 of Sec. 15, T. 21-S

Lease

R. 37-E, N. M. P. M., Drinkard Field, Lea County.

Well is 3300 feet south of the North line and 1980 feet west of the East line of Sec. 15-21-37

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is L. G. Warlick et al Address Eunice, New Mexico

If Government land the permittee is Address

The Lessee is The Ohio Oil Company Address Hobbs, New Mexico

Drilling commenced June 7, 1948 Drilling was completed July 30, 1948

Name of drilling contractor J. F. Postelle Address Odessa, Texas

Elevation above sea level at top of casing D.F. 3428 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 6546 to 6629 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

Tbg.

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48#	8 R	Smls	290'	HOWCO		6580'	6588'	Test higher zones
8-5/8	32#	8 R	"	2811'	"		6546'	6560'	
5-1/2	17#	8 R	"	6630'	"				
2-3/8	4.7#	8 R	"	6651'	Torpedoed end				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	299'	250	Halliburton		
11"	8-5/8	2800'	1500	"		
8"	5-1/2	6597'	750	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF ~~SHOOTING~~ OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	2500 gal.	7-19-48	6597 - 6629	
			1000 gal.	7-21-48	6580 - 6588	
			1000 gal.	7-21-48	6546 - 6560	

Results of shooting or chemical treatment Well flowed 848 B/O in 24 hrs. on 5/8" choke

GOR 892:1

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from surface feet to T.D. 6629 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing August 1, 1948
The production of the first 24 hours was 848 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be. 38.8 @ 60
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

J. F. Weber Driller W. E. Morphis Driller
J. M. Darnell Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be ascertained from available records.

Subscribed and sworn to before me this 17

Hobbs, New Mexico August 17, 1948

day of August, 1948

Name P. B. Stewart

Position Superintendent

Representing The Ohio Oil Company

Company or Operator

My Commission expires

Address Box 1607, Hobbs, New Mexico

My Commission Expires August 19, 1951 Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1225	1225	Surface Sand, Caliche, Red Beds.
1225	1490	365	Anhydrite.
1490	2475	985	Salt.
2475	6629	4154	Anhydrite, Dolomite, and Shale.
DEVIATION SURVEY			
Depth Taken		Degrees off Vertical	
250		0	
500		0	
750		0	
1000		0	
1250		1/2	
1500		1/2	
1750		1/2	
2000		1/2	
2250		1	
2500		1	
2750		1	
3000		0	
3250		0	
3500		0	
3750		1/2	
4000		1/2	
4250		1/2	
4500		1	
4750		0	
5000		1/2	
5250		1/2	
5500		1/2	
5750		1/2	
6000		1/2	
6250		1/2	