

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL ☒ CAS ☐ OTHER-	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX. 77001 (WCK 4435)	9. Well No. 708
4. Location of Well UNIT LETTER 0 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 15 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool or Wildcat NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3413' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Sgz, OAP, Acdz & CTI	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. POH w/prod equip.
2. Set RBP @ 6250' & cap w/3 sx sd.
3. Set pkr @ 5450'.
4. Sgz Blinebry perfs 5527' - 5752' w/125 SX Cls "C" cmt + .3% Halad-9 followed by 50 sx Cls "C" cmt + 2% CaCl₂. (WOC 24 hrs.)
5. POH w/pkr.
6. DO cmt to 5775'. Pres. tst sgz to 500#. Continue drlg to sd cap on RBP. Circ sd off RBP. POH w/RBP.
7. Retrieve Brown Duo-Pak hookwall pkr @ 6470'.
8. CO to TD (6634').
9. Run GR/CNL log from TD to 5500'.
10. Perf Blinebry/Drinkard @ depths determined from log eval.
11. Acdz Blinebry/Drinkard w/treatment sch based on log eval.
12. Install inj equip, setting Guiberson ER-VI @ ± 5700'.

(CONT'D ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 6-14-88

ORIGINAL OBTAINED BY JOEY BRYTON

APPROVED BY DISTRICT TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

13. Pres tst csg to 500[#] for 30 min.
14. Well to remain SI until inj start-up (est 7-27-88).