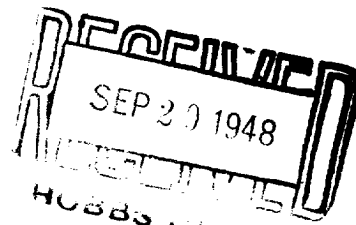


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 16, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
The Ohio Oil Company **L. G. Warlick "C"** Well No. **2** in the _____
 _____ Company or Operator _____ Lease _____
SW/4, SE/4 of Sec. **15**, T. **21-S**, R. **37-E**, N. M. P. M.,
Drinkard Field, **Lee** County.

The dates of this work were as follows: _____

Notice of intention to do the work was ~~(submitted)~~ submitted on Form C-102 on **September 7, 1948**
 and approval of the proposed plan was ~~(obtained)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 6634' Lime. After acidizing W/500 gal. mud acid and 2000 gal. 15% acid from 6590' to 6634'. Well flowed 142 B/O in 11 hrs., then set bridging plug @ 6582'. Perforated 5 1/2" csg. W/60 - 1/2" shots from 6560' to 6570', acidized this zone W/1000 gal. 15% acid. Well cleaned up then flowed 5 B/O per hr. on 4 hr. test. Set bridging plug @ 6556'. Perforated 5 1/2" csg. W/132 - 1/2" shots from 6528' to 6550', acidized this zone W/1500 gal. 15% acid. Swabbed well in, then flowed 71 B/O in 3 hrs. went in with bit drilled out all bridging plugs, with mud required 30 hrs. to drill plugs. Ran 216 joints 2-3/8" tbg. set @ 6626', 3' perfl. 6620'-23'. Potential test well flowed 314 B/O in 24 hrs. GOR 948:1.

Witnessed by **J. B. Reese** **The Ohio Oil Company** **Foreman**
 Name Company Title

Subscribed and sworn before me this **16th**

I hereby swear or affirm that the information given above is true and correct.

day of **September**, 19**48**
E. M. Lellan
 Notary Public

Name **P. B. Stewart**
 Position **Superintendent**

Representing **The Ohio Oil Company**
 Company or Operator

My Commission Expires August 19, 1951
 My commission expires _____

Address **Box 1607, Hobbs, New Mexico**

Remarks:

APPROVED

Date **SEP 20 1948**

Ray Zunker
 Name
 Title