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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease
STATE ☐ FILE ☒

3. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

12. Type of Work
DRILL ☐ DEEPEN ☐ PLUG BACK ☒

6. Type of Well
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 2409 Hobbs, NM 88240

4. Location of Well
UNIT LETTER P LOCATED 60 FEET FROM THE South LINE
AND 660 FEET FROM THE East LINE OF SEC. 15 TWP. 21S RGE. 37E

7. Unit Agreement Name

8. Farm or Lease Name

L. G. Warlick "C"

9. Well No.

3

10. Field and Pool, or Wildcat

Drinkard

12. County
Lea

21. Elevation (Show whether DE, RT, etc.) GL 3411', KB 3422'	21A. Kind & Status Plug. Bond Current	21B. Drilling Contractor	22. Approx. Date Work will start June 4, 1981
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23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

Casing Remains the Same

Marathon Oil Company proposes to plugback from the Drinkard zone and recomplete to the Tubb oil and gas zone. A CIBP will be set (at approximately 6375') over the Drinkard zone. Two sacks of cement will then be dropped on top of the bridge plug. The Tubb oil and gas zone will then be perforated (from 6040' - 6222') and acidized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. CIVIL BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Patrick Benton Title Production Engineer Date June 2, 1981

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE

CONDITIONS OF APPROVAL, IF ANY: