HO. OF COPIES RECEIVED		Supersedes Old
DISTRIBUTION	TO SOURCE ON THE	C-102 and C-103 Effective 1-1-65
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Eliective 1-1-03
FILE		5a. Indicate Type of Lease
U.S.G.S.		State Fee X
LAND OFFICE	-	5, State Oil & Gas Lease No.
OPERATOR		
CUI	IDRY NOTICES AND REPORTS ON WELLS	
JUI TOO NOT USE THIS FORM FO USE SAPPI	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
1.		7. Unit Agreement Name
WELL 2 WELL	OTHER.	8. Farm or Lease Name
2. Name of Operator Marathon Oil Company		L. G. Warlick "C"
	OII OUTPUID	9. Well No.
3. Address of Operator	Hobbs, New Mexico	3
	HODDS New Moserco	10. Field and Pool, or Wildcat
4. Location of Well	660 FEET FROM THE South LINE AND 660 FEET FROM	Drinkard
UNIT LETTER	FEET FROM THE LINE AND FEET FROM	
East	FETTION 15 TOWNSHIP 21 S RANGE 37 E NMPM.	
THELINE, S	ECTION TOWNSHIP RANGE RANGE	
THIMINITH IN	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3411' GR	Lea
16. Che	ck Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
	F INTENTION TO: SUBSEQUENT	REPORT OF:
NOTICE	_	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	. —
•	OTHER	
OTHER		
	ed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) see RULE 1703.	ad Operations (decarty state are postures).	•
		•
		_
\mathbf{T}_{ullet} D	. 6621'; P. B. T. D. 6516'. Cleaned out well to 658	31. Ran
Gorma Rev Correlation log and set cast iron cement retainer at 0510.		
Squeezed "old" Drinkard section perforations in 52" casing from 0525'		
to 6570' and open hole section 6595' - 6621' with 400 sacks cement,		
leaving a 21 cement plug on top of cement retainer. Schlumberger		
perforated 51 casing in the "new" Drinkard section 6481 to 6503		
with 6 shots. B. J. Service treated these perforations with 1000		
r _c ชอไไ	on 15% Spearhead acid followed by 7500 gallon refin	ed oil with
1/20	# Adomite per gallon and 7500# 20-40 sand. Well co	mmenced flowing,
was	potentialled and returned to production.	
• ;		
	,	
·		
18. I hereby certify that the infor	nation above is true and complete to the best of my knowledge and belief.	
- 1	1 4 1	Jan. 27, 1965
SIGNED allat 9	rechler for title Assit. Supt.	
		14
$(/\alpha)$		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, I	ANY:	

		Form C-103	
46. OF COPIES PECEIVED		Supersedes Old	
DISTRIBUTION	THE CONSTRUCTION COMMISSION	C-102 and C-103 Effective 1-1-65	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	THE CHITCH I I GO	
FILE	<u> </u>	a. Indicate Type of Lease	
u.s.g.s.		State Fee X	
LAND OFFICE	<u> </u>	State Oil & Gas Lease No.	
OPERATOR			
(DO NOT USE THIS FO	SUNDRY NOTICES AND REPORTS ON WELLS RM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. **APPLICATION FOR PERMIT _** (FORM C-101) FOR SUCH PROPOSALS.)	7. Umt Agreement Name	
OIL GAS	OTHER:	Gardenia	
2. Home of Operator.		d. Farm or Lease Name	
Marathon Oil Company		L. G. Warlick "C"	
3. Address of Operator		9. Well No.	
Box 220	Hobbs, New Lexico	3	
4. Location of Well		10. Field and Pool, or Wildcat	
T. ISOCOTTON OF WALL	660 FEET FROM THE SOUTO LINE AND 660 FEET FROM	Drinkard Pool	
UNIT LETTERP	OOU FEET FROM THE DO GOTT LINE AND FEET FROM THE		
	75 27.5 37.E		
East	LINE, SECTION 15 TOWNSHIP 21 5 RANGE 37 E NMPM.		
	THE DE PT CD	12. County	
	15. Elevation (Shou a nether 151, 161, 665)		
	3411: Ground	Lea	
NOTI	Check Appropriate Box To Indicate Nature of Notice, Report or Other CE OF INTENTION TO: SUBSEQUENT	r Data REPORT OF:	
		ALTERING CASING	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK		
TEMPORABILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB		
	OTHER		
OTHER			
		estimated date of starting any proposed	
17. Describe Proposed or C	ompleted Operations (Clearly state all pertinent details, and give pertinent dates, including e	Stinated date of starting and proposed	
work) SEE RULE 1103.			
		•	
	Depth of well 6621' with 5-1/2" casing set at 6595'.	Ta propose	
Tota	Depth of well 6021. Will 5-1/2 casing 800 at 5575 to	relation	
to run bit and casing scraper to approximately 66001, run correlation			
coll	ar log and set cast iron cement retainer at 6518. We t	L anging at	
	Deinkond oil gone periorations in viu 7-1/4	Cashie ao	
7700	- ACTON and amon hale section from ObyotOUAL I LOUGH HAVE (
	at larger a 101 dement bling on top of the cement feed.	THE THE	
/ ۳ س	ou accing will be reperforated in the "new" Drinkery of	T 70110 TIOT	
61.68	-6501. This section will be treated with a sand-oil fi	rac and swab	
0д00	ed. If test successful production equipment will be ru	a•	
test	GU. IT AGOA BROOCHDY OF brook and a columnia and a second		
		•	
18. I hereby certify that th	e information above is true and complete to the best of my knowledge and belief.		
		n n1 /d	
000 +	mechlar TITLE Assit. Supt.	1-11-65	
SIGNED LLL	TY THE THE		

CONDITIONS OF APPROVAL, IF ANY: