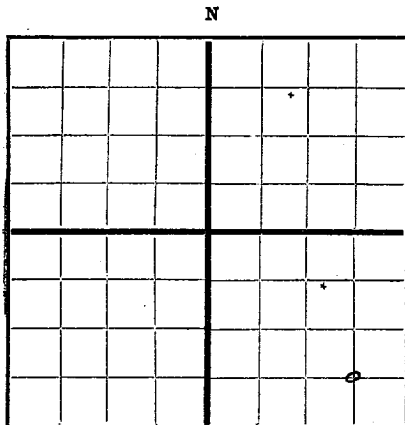


NOV 23 1948
HOBBS OFFICEAREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Ohio Oil Company Hobbs, New Mexico
Company or Operator
L. G. Warlick "C" Well No. **3** in **SE/4, SE/4** of Sec. **15**, T. **21-S**
Lease
37-E Drinkard Lea County.
R. N. M. P. M. Field, Sec. 15-21-37
Well is **4620** feet south of the North line and **660** feet west of the East line of
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **L. G. Warlick et al**, Address **Eunice, New Mexico**
If Government land the permittee is, Address
The Lessee is **The Ohio Oil Company**, Address **Hobbs, New Mexico**
Drilling commenced **Sept. 23, 1948** Drilling was completed **November 8, 1948**
Name of drilling contractor **J. F. Postelle Drlg. Co.**, Address **Odessa, Texas**
Elevation above sea level at top of casing **D.F. 3421** feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48	8 R	Sals.	292'	7" Halliburton				
8-5/8	32	8 R	Sals.	2802'	11" "				
5-1/2	17	8 R	Sals.	6633'	9"		6560	6570	testing
2-3/8	4.7	8 R	Sals.	6634'	5"		6525	6540	zones

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	302'	250	Halliburton		circulated to surface
11"	8-5/8"	2795'	1500	"		circulated within 1000 ft.
8"	5-1/2"	6595'	750	"		circulated within 1000 ft.
Tbg.	2-3/8"	6619'				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	2500 gal.	10-28-48	6595 - 6621	
			1000 gal.	11-1/48	6560 - 6570	
			1000 gal.	11-1-48	6525 - 6540	

Results of ~~shooting~~ or chemical treatment Well flowed 182 B/O in 24 hrs. thru 5/8" choke.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from surface feet to TD 6621 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing November 8, 1948
The production of the first 24 hours was 182 barrels of fluid of which 100% was oil; % was oil; % emulsion; % water; and % sediment. Gravity, Be. 40.6 @ 60
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

R. R. Geber Driller E. C. Scott Driller
J. M. Darnell Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23

Hobbs, New Mexico Nov. 23, 1948

day of November, 1948

Name P. B. Stewart

Position Superintendent

Representing The Ohio Oil Company

Company or Operator

Address Box 1607, Hobbs, New Mexico

My Commission Expires August 19, 1951

My Commission expires

