

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO

Form C-110

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator The Ohio Oil Company Lease L. G. Warlick "C"  
Address Box 1607, Hobbs, New Mexico Box 3128, Houston 1, Texas  
(Local or Field Office) (Principal Place of Business)  
Unit P Wells No. 3 Sec. 15 T. 21-S R. 37-E Field Drinkard County Lea  
Kind of Lease Patented Location of Tanks Center of SE/4 Sec. 15  
Transporter Shell Pipe Line Corporation Address of Transporter Midland, Texas  
(Local or Field Office)  
Houston, Texas Percent of oil to be transported 100 Other transporters author-  
(Principal Place of Business) ized to transport oil from this unit are None %

REMARKS: Well will produce in 3 hi-500 bbl. tanks in same tank battery  
with Wells #1 and #2.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 9th day of November, 1948

The Ohio Oil Company

(Company or Operator)  
By P. B. Stewart  
Title Superintendent

State of New Mexico

County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared P. B. Stewart known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 9th day of November, 1948

Notary Public in and for Lea County, New Mex. My Commission Expires August 19, 1951

Approved: Nov - 8 - 1948

OIL CONSERVATION COMMISSION

By Ray Garber

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

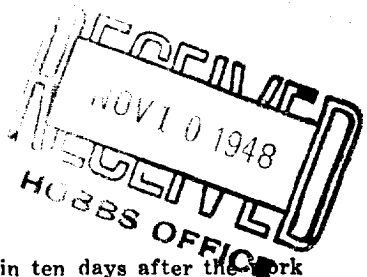
In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 9, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
**The Ohio Oil Company** **L. G. Warlick "C"** Well No. **3** in the \_\_\_\_\_

Company or Operator **SE/4, SE/4** Lease **21-8**  
of Sec. **15**, T. **21-8**, R. **37-E**, N. M. P. M.,  
**Drinkard** Field, **Lea** County.

The dates of this work were as follows: \_\_\_\_\_

Notice of intention to do the work was (~~XXXXXX~~) submitted on Form C-102 on **November 4,** 19 **48**  
and approval of the proposed plan was (~~XXXXXX~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 6621' Lime. After acidizing lower zone from 6595' to 6621' W/2500 gal. well flowed and swabbed 127 B/O in 12 hrs. After perforating 5-1/2" casing from 6560' to 6570' and acidizing this zone W/1000 gal. well swabbed 6 B/O per hr. on 6 hr. test. After perforating 5-1/2" casing from 6525' to 6540' W/6 1/2" shots per foot, acidizing W/1000 gal. well swabbed and flowed 5 B/O per hr. on 5 hr. test. After drilling bridging plugs, ran 2" tubing set @ 6617' W/perforations @ 6611' to 6614'. Packer set @ 6446'. Took potential test well flowed 182 B/O in 24 hrs. thru 5/8" choke. GOR 290:1. Completed final report.

Witnessed by **J. B. Reese** **The Ohio Oil Company** **Foreman**  
Name Company Title

Subscribed and sworn before me this **9th**

I hereby swear or affirm that the information given above is true and correct.

day of **November**, 19**48**  
*E. B. McLean*

Notary Public

My Commission Expires August 19, 1951

Name **P. B. Stewart**  
Position **Superintendent**

Representing **The Ohio Oil Company**  
Company or Operator

My commission expires \_\_\_\_\_

Address **Box 1607, Hobbs, New Mexico**

Remarks:

APPROVED

Date **NOV 10 1948**

*Roy Yachewsky*  
Name  
OIL & GAS INSPECTOR  
Title