Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240	F.O. Box 2088  I Santa Fe. New Mexico 87504-2088		WELL API NO. 30-025-06596  5. Indicate Type of Lesse STATE FEE X	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				
DISTRICT III 000 Rio Brazos R.d., Aztec, NIM 87410			6. State Oil & Gas Lesse No.	
SUNDRY NOTICES AND REPORTS ON WELLS				
	OPOSALS TO DRILL OR TO DE RVOIR. USE "APPLICATION FO -101) FOR SUCH PROPOSALS	OR PERMIT	7. Lease Name or Unit Agreement Name	
L. Type of Well: Off. CAS WELL X WELL	OTHER		L. G. Warlick "C"	
2. Name of Operator Marathon Oil Company			8. Well No.	
3. Address of Operator	<del></del>		9. Pool name or Wildox	
P.O. Box 552 Midland, Tx	c. 79 <b>7</b> 02		Brunson Ellenburger	
4. Weil Location  Unit Letter O: 33	O Feet From The South	Line and231	0' Feet From The East Line	
Section 15	Township 21S	Range 37E	NMPM Lea County	
	10. Elevation (Show w	whether DF, RKB, RT, GR, etc.)		
11. Check	Appropriate Box to Indi	cate Nature of Notice. R	Lebort, or Other Data	
NOTICE OF INT			SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	LL OR ALTER CASING CASING TEST AND C		EMENT JOB 🔲 📈	
OTHER:		OTHER: Insta	ll rod pump	
10/18/94: MIRU PU. prod. tbq. Hung off t	ND tree. NU BOP. bg. ND BOP. NU we	Tag PBTD @ 7819'. ellhead. RIH w/ 1-	POOH w/ tbg. RIH w/ 2-3/8" J-5-1/16" pump on 5/8" rods. RDPU.	
יייון שריעווי אוראוווויא אויייווויא באייון	ia roas oii. Tuinea	ito test.		
Set pumping unit. Hun Test before: 0 BO, 0 Test after: 8 BO, 0	) BW, 5 MCF - 24 hr.	•		
Test before: 0 BO, 0 Test after: 8 BO, 0  I havely carrier that the information above in the second of the second	BW, 5 MCF - 24 hr. BW, 13 MCF - 24 hr.	• r.	Tech. DATE 11/28/94 (915) TELEPHONE NO. 682-1626	
Test before: 0 BO, 0 Test after: 8 BO, 0  I havely certify that the information above is to  SCHATURE THOMAS  Thomas  (This space for State Use) ORIGINAL	BW, 5 MCF - 24 hr. BW, 13 MCF - 24 hr. BW and complete to the best of my knowl	ender and bolist.  — TheAdv. Eng	(915)	

OFFICE

NO. OF COPIES RECEIVED	] .		Form C-103		
DISTRIBUTION			Supersedes Old C-102 and C-103		
SANTA FE	NEW MEXICO OIL CONS	SERVATION COMMISSION	Effective 1-1-65		
FILE	<u> </u>				
U.S.G.S.	_		5a. Indicate Type of Lease		
LAND OFFICE			State Fee X		
OPERATOR			5. State Oil & Gas Lease No.		
		·			
(DO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON REPORTS ON REPORTS OF PLUG ETTON FOR PERMIT - " (FORM C-101) FOR SUIT	BACK TO A DIFFERENT RESERVOIR.			
1. OIL X GAS WELL	OTHER•		7. Unit Agreement Name		
2. Name of Operator	8, Farm or Lease Name				
Marathon Oil Company	L. G. Warlick "C"				
P. O. Box 2409, Hobbs	, New Mexico 88240		9. Well No. 5		
4. Location of Well			10. Field and Pool, or Wildcat		
UNIT LETTER	339 FEET FROM THE South	LINE AND FEET FROM	Drinkard (Brunson)		
THE East LINE, SECT	15 TOWNSHIP 215	RANGE 37E NMPM			
mmmmmmm	15. Elevation (Show whether	DF RT CR etc.)	12. County		
	DF 3427'; GL 34		Lea		
16. Check	Appropriate Box To Indicate N				
	NTENTION TO:	_	T REPORT OF:		
	PLUG AND ABANDON				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING DPNS.	PLUG AND ABANDONMENT		
POLL OR ALIER CASING	CHARGE FLARS	OTHER Pipe casing br	adenheads to surface X		
OTHER		and fill cell			
17. Describe Proposed or Completed ( work) SEE RULE 1103.	perations (Clearly state all pertinent det	ails, and give pertinent dates, including	estimated date of starting any provosed		
Dug well cellar out	to expose all casing brad	enhead outlets.			
Installed 1" piping from 2" valve on outlet on each bradenhead to a point above ground level. Installed 1" valve on upper end of piping.					
Ran bradenhead pressure. Survey indicated no leak.					
Piping arrangement, and approved by New Leslie Clements.	open position of 2" valve Mexico Oil Conservation C	and closed position of ommission Deputy Oil and	1" valve, inspected i Gas Inspector,		
Filled cellar with d	irt.				
Work completed Septer	nber 21, 1974.				
·	Description 1 of	Bradenhead	•		
<u>.</u>	Bradenhead Size	Valve Location (1")			
	13 3/8" 8 5/8"	South side of well West side of well			
18 I hereby cartifu that the information	n above is true and complete to the best	of my knowledge and helief			
10.1 hereby certify that the information			21/2		
SIGNED		etroleum Engineer	DATE		
	Orig. Signed by Joe D. Royal v		<i>y</i>		

CONDITIONS OF APPROVAL,