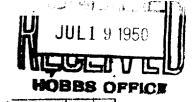
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Personal Spire	***************************************	I	ori		C	-	104		



OIL CONDERVATION COALISSION STATE OF N.E. MEXICO REQUEST FOR ALLOWABLE

D	С	В	Α
E	F	G	Н
L	K	J	I
M	N	OX	P

\_\_\_\_Oil Well \_\_\_\_Gas Well \_\_\_\_Workover Well Place Hobbs New Mexico
Date July 18, 1960
Designate UNIT well is located in

POOL Brunson, Lea County, New Mexico

NO. GAI	DATE COMPLETOTAL DEPTHEROTARY TOOLOGY OR OWN HOLE	ETED NO.	SAX CI SAX CI SAX CI SHOT REC	1950 827 172 EMENT 130 EMENT 110 CCRD	<b>0</b>
CASI CABLE TOOLS PERFORATIONS DEPTH  CASI CASI CASI CASI CASI CASI CASI CAS	TOTAL DEPTH ROTARY TOOL OR CEN HOLE NG RECORD ET ET CORD S. Kore S. Kore	H D. F. LS E DEPTH NO.	SAX CI SAX CI SAX CI SHOT REC	EMENT 30 EMENT 130 EMENT 110 CCRD	<b>0</b>
CASI CABLE TOOLS CERFORATIONS DEPTH  CASI CASI CASI CASI CASI CASI CASI CAS	TOTAL DEPTH ROTARY TOOL OR CEN HOLE NG RECORD ET ET CORD S. Kore S. Kore	H D. F. LS E DEPTH NO.	SAX CI SAX CI SAX CI SHOT REC	EMENT 30 EMENT 130 EMENT 110 CCRD	<b>0</b>
CASI SIZE SIZE SIZE SIZE SIZE SIZE SIZE SI	NG RECORD ET CONT ET CONT CORD S. Kone S.	NO.	SAX CI SAX CI SAX CI HOT REC	EMENT 130 EMENT 130 EMENT 110 CORD	<b>0</b>
CASI SIZE SIZE SIZE SIZE SIZE SIZE SIZE SI	NG RECORD ET CONT ET CONT CORD S. Kone S.	NO.	SAX CI SAX CI SAX CI HOT REC	EMENT 130 EMENT 130 EMENT 110 CORD	<b>0</b>
CASI SIZE SIZE SIZE SIZE SIZE SIZE SIZE SI	NG RECORD ET CONT ET CONT CORD S. Kone S.	NO.	SAX CI SAX CI SAX CI HOT REC	EMENT 130 EMENT 130 EMENT 110 CORD	<b>0</b>
DEPTH S DEPTH	CORD S. Kone S.	NO.	SAX CE	CCRD None	<b>0</b>
TUBING RECORD  FORM  T. Anhydrite  T. Salt  T. Sant  T. Sant  T. Success  T. Seven Rivers  T. Gueen  OIL OR GAS PAY  Total  The stafter acid or shot  Total	CORD S. Kore S. S.	NO.	SAX CE	CCRD None	<b>0</b>
TUBING RECORD  FORM  T. Anhydrite  T. Salt  T. Salt  T. Sant  T. Yates  T. Seven Rivers  T. Queen  OIL OR GAS PAY  Test after acid or shot  DEPTH S  DEPTH S  ACID RE  NO. GAL  NO. GAL  FORM  T. Glor  T. Penn  OIL OR GAS PAY  T. Penn  OIL OR GAS PAY  Tos  Initial Production Test 1030 bble. in  Test after acid or shot  DATE first oil run to tanks or gas to  PIPE LINE TAKING OIL  The state of th	CORD S. Kore S. S.	NO.	SAX CE	CCRD None	<b>0</b>
FUBING RECORD  SIZE 2-1/8 OD DEPTH 7825 NO. GAL  NO. GAL  NO. GAL  NO. GAL  FORM T. Salt T. San B. Salt T. San T. Glor T. Yates T. Seven Rivers T. Wolf T. Queen  OIL OR GAS PAY  TOS  Initial Production Test 1030 bble. in Test after acid or shot  DATE first oil run to tanks or gas to  PIPE LINE TAKING OIL  ACID RE  NO. GAL  NO. GAL  NO. GAL  TOS  FORM T. Penn  T. Seven T. Wolf T. Penn  OIL OR GAS PAY  TOS  Initial Gas Volume  GAS 1160.1	CORD S. Kone S	NO.	HOT REC	CCRD Mone	22
FORM  T. Anhydrite T. Gray T. Salt T. San T. Glor T. Yates T. Seven Rivers T. Gueen  OIL OR GAS PAY Total Test after acid or shot  TOTAL  TOTA	S. Kone S. S.	NO.	QTS QTS	None	
T. Anhydrite T. Salt T. Sant T. Sant T. Sant T. Glor T. Yates T. Seven Rivers T. Wolf T. Queen  OIL OR GAS PAY TOS  Initial Production Test Test after acid or shot  DATE first oil run to tanks or gas to  PIPE LINE TAKING OIL  Shell Pipe Line	ss.	NO.	QTS		
T. Anhydrite T. Gray T. Salt T. San B. Salt T. Glor T. Yates T. Drin T. Seven Rivers T. Wolf T. Queen T. Penn  OIL OR GAS PAY 7705  Initial Production Test 1030 bble. in Test after acid or shot  DATE first oil run to tanks or gas to PIPE LINE TAKING OIL Shell Pipe Line	ss.	NO.	QTS		
T. Anhydrite T. Gray T. Salt T. San B. Salt T. Glor T. Yates T. Drin T. Seven Rivers T. Wolf T. Queen T. Penn  OIL OR GAS PAY 7705  Initial Production Test 1030 bbls. in Test after acid or shot  DATE first oil run to tanks or gas to PIPE LINE TAKING OIL Shell Pipe Line		NO.	Qrs		
T. Gray T. Salt T. San T. San T. San T. Glor T. Yates T. Drin T. Seven Rivers T. Wolf T. Queen T. Penn  OIL OR GAS PAY  TOS  Initial Production Test 1030 bbls. in Test after acid or shot  DATE first oil run to tanks or gas to  PIPE LINE TAKING OIL  T. Gray T. Gray T. San T. Glor T. Penn T. Wolf T. Pen	ATION TOPS				·
T. Gray T. Salt T. San T. San T. San T. Glor T. Yates T. Drin T. Seven Rivers T. Wolf T. Queen T. Penn  OIL OR GAS PAY  TOS  Initial Production Test 1030 bbls. in Test after acid or shot  DATE first oil run to tanks or gas to  PIPE LINE TAKING OIL  T. Gray T. Gray T. San T. Glor T. Penn T. Wolf T. Pen					
T. San  B. Salt  T. Glor  T. Yates  T. Drin  T. Seven Rivers  T. Wolf  T. Queen  OIL OR GAS PAY  TOS  Initial Production Test  Test after acid or shot  DATE first oil run to tanks or gas to  PIPE LINE TAKING OIL  T. San  T. San  T. San  T. Glor  T. Penr  T. Wolf  T. Penr  OIL OR GAS PAY  TOS  Tost	,	T. A	Mary /El	lenberger	7655
T. Glor T. Yates T. Drin T. Seven Rivers T. Wolf T. Queen T. Penn  OIL OR GAS PAY 7705  Initial Production Test 1030 bbls. in Test after acid or shot  Initial Gas Volume con 1100.1  DATE first oil run to tanks or gas to PIPE LINE TAKING OIL Shell Pipe Line	Andres	T. D	ev.		
T. Yates T. Seven Rivers T. Wolf T. Queen  OIL OR GAS PAY  T. Penn  OIL OR GAS PAY  TOS  Initial Production Test 1030 bbls. in  Test after acid or shot  Initial Gas Volume  OATE first oil run to tanks or gas to  PIPE LINE TAKING OIL  Shell Pipe Line	ieta	Т. 5	11.		
OIL OR GAS PAY 7705  Initial Production Test 1030 bbls. in Test after acid or shot  Total Gas Volume 10001  DATE first oil run to tanks or gas to PIPE LINE TAKING OIL Shell Pipe Line	kard	- T. C	ra.		
OIL OR GAS PAY 7705  Initial Production Test 1030 bbls. in Test after acid or shot  Initial Gas Volume GCR 1100.1  DATE first oil run to tanks or gas to PIPE LINE TAKING OIL Shell Pipe Line	camp	T, U	ranite	:asn	7835
OIL OR GAS PAY 7705  Initial Production Test 1030 bbls. in  Test after acid or shot  Initial Gas Volume 602 1100.1  DATE first oil run to tanks or gas to  PIPE LINE TAKING OIL 5611 Pipe Line	•	T. (	7477779	Bess Permi	an 7h15
Initial Production Test 1150 ball. In Test after acid or shot  Initial Gas Volume		To		Sand	7430
Initial Gas Volume GCR 1160:1  DATE first oil run to tanks or gas to PIPE LINE TAKING OIL Shell Pipe Line	2h hrs.Pumpii	nø	<del></del>	Flowing	x
Initial Gas Volume ccm 1100:1  DATE first oil run to tanks or gas to PIPE LINE TAKING OIL Shell Pipe Line	none	***6			
DATE first oil run to tanks or gas to PIPE LINE TAKING OIL Shell Pipe Line					
DATE first oil run to tanks or gas to PIPE LINE TAKING OIL Shell Pipe Line					
PIPE LINE TAKING OIL Shell Pipe Line		to ten	7/17	/1050	
	brhe rrue		1/41	1-22-	
REMARKS. Potential test based on 6 hr			<del></del>		
	COMPANY	The O	hio 011	Company	
test thru 1/2" enome, o are. well flo	No.	. <i>I</i>	V2 C	2./_	
natural 257.61 bbls.		Annual Property and Advantages of the Person	(L) X	(cur,	
	SIGNED B	supt.			
	SIGNED B				
	SIGNED B		<u> </u>		

## RULE 1112. REQUEST FOR ALLOWABLE ( FORM C-104)

A CONTRACTOR OF THE PROPERTY O

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.