

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-06597

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☒

OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

8. Well No.

6

9. Pool name or Wildcat

HARE: SIMPSON

4. Well Location

Unit Letter J : 1650 Feet From The SOUTH Line and 2140 Feet From The EAST Line

Section 15 Township 21-S Range 37-E NMPM LEA County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl.(Ready to Prod.)

13. Elevations(DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

GR: 3419 KB: 3431

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

HARE: SIMPSON 7432' - 7616'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	303'		300SX	
8 5/8"	32#	2797'		1200SX	
5 1/2"	17#	7700'		575SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"		

26. Perforation record (interval, size, and number)

7432' - 7616' 1 JSPF 68 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7432' - 7616'

2500 GAL 7 1/2% ACID 105 BS

28. PRODUCTION

Date First Production

5/23/96

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMPING

Well Status (Prod. or Shut-in)

PROD.

Date of Test

5/27/96

Hours Tested

24

Choke Size

Prod'n For
Test Period

Oil - Bbl.

0

Gas - MCF

311

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

45

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

API Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

HALLUM

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Scott Hodges

Printed
Name

SCOTT HODGES

Title

FIELD TECH

Date

6/3/96