

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-06597
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name L. G. WARLICK "C"
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____	
2. Name of Operator Marathon Oil Company	8. Well No. 6
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	9. Pool name or Wildcat HARE: SIMPSON

4. Well Location
 Unit Letter J : 1650 Feet From The SOUTH Line and 2140 Feet From The EAST Line
 Section 15 Township 21-S Range 37-E NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl.(Ready to Prod.)	13. Elevations(DF & RKB, RT, GR, etc.) GR: 3419 KB: 3431	14. Elev. Casinghead
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name HARE: SIMPSON 7432' - 7616'				20. Was Directional Survey Made
21. Type Electric and Other Logs Run				22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	303'		300SX	
8 5/8"	32#	2797'		1200SX	
5 1/2"	17#	7700'		575SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		

26. Perforation record (interval, size, and number) 7432' - 7616' 1 JSPF 68 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7432' - 7616' AMOUNT AND KIND MATERIAL USED 2500 GAL 7 1/2% ACID 105 BS
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28. PRODUCTION

Date First Production 5/23/96	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.		
Date of Test 5/27/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 311	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	API Gravity - API (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HALLUM
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Scott Hodges Printed Name SCOTT HODGES Title FIELD TECH Date 6/3/96