

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-065970000 ✓
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. Well No. 6	
2. Name of Operator Marathon Oil Company		9. Pool name or Wildcat DRINKARD	
3. Address of Operator P.O. Box 552 Midland, Tx. 79702			
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>2140</u> Feet From The <u>EAST</u> Line			
Section <u>15</u>	Township <u>21-S</u>	Range <u>37-E</u>	NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3417' KB: 3431'			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. NO WELLHEAD. INSTALL & TEST BOPS. POOH W/ PRODUCTION EQUIPMENT
2. TIH/CBP. SET CBP @ 6500'. TEST CASING FROM SURFACE TO 6500' TO 500 PSI. HOLD PRESSURE & RECORD FOR 30 MINUTES. RELEASE PRESSURE.
3. NO BOPS & INSTALL WELLHEAD.
4. RD PU. MOL.

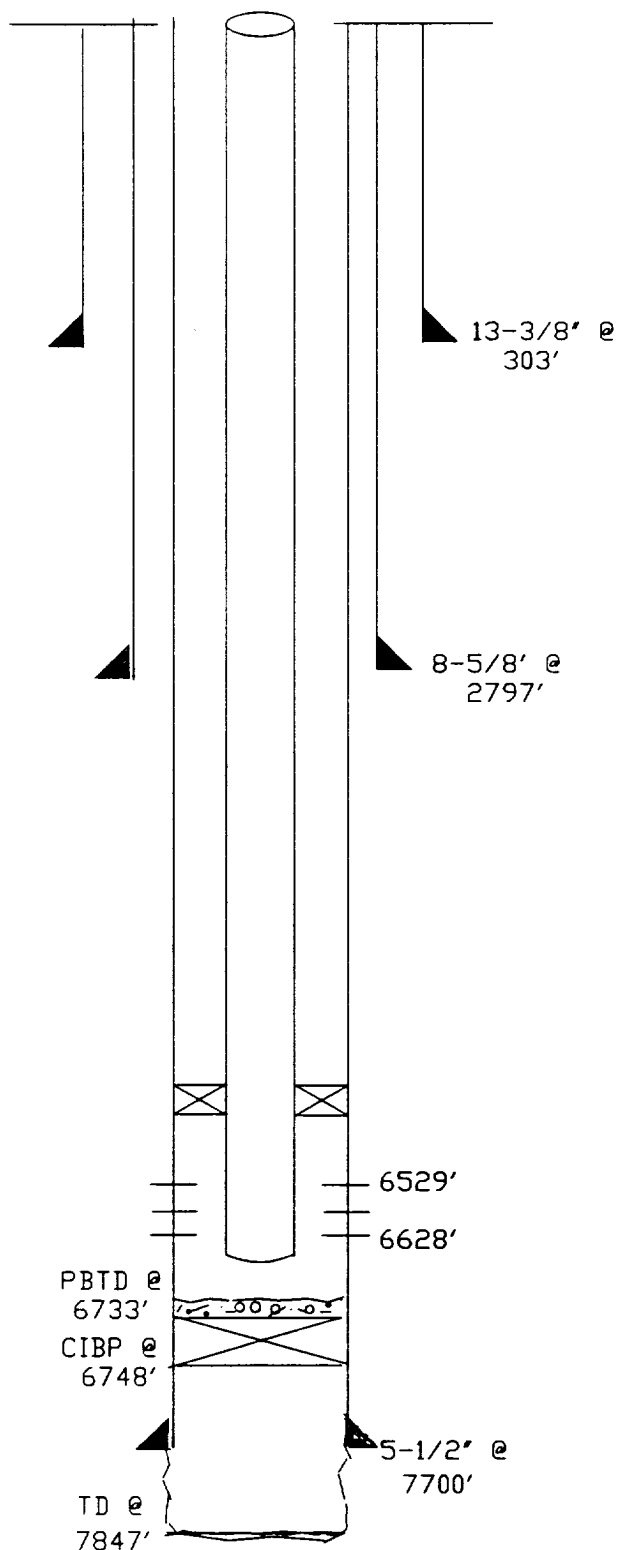
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brent D. Lockhart TITLE ADVANCED ENG. TECH. DATE 7/23/92
TYPE OR PRINT NAME BRENT D. LOCKHART TELEPHONE NO. 682-1626

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 06 '92

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



DRINKARD
L. G. WARLICK "C" WELL NO. 6
1650' FSL & 2140' FEL
SECTION 15, T-21-S, R-37-E
LEA COUNTY, NEW MEXICO

STATUS: SHUT-IN

TD: 7847' PBSD: 6733'
GL: 3419' KB: 3431'

SURFACE: 13-3/8", 48# SET @ 303'. CMT'D W/300
SX. CIRC TO SURFACE.

INTERMEDIATE: 8-5/8", 32# SET @ 2799'. CMT'D
W/1200 SX. TDC @ 275'.

PRODUCTION: 5-1/2", 17# SET @ 7700'. CMT'D W/
575 SX. TDC @ 3230' (TEMP SURVEY).

TUBING: 2-3/8", 4.7#, N-80 LANDED @ 6654'
W/TAC.

RODS: 300' 5/8" RODS
6250' 3/4" RODS
2" X 1-1/2" X 1-1/4" X 25' PUMP
3/4" X 6' GAS ANCHOR

PRESENT COMPLETION: DRINKARD

6529', 39', 55', 71', 92', 6621', 28' W/2 JSPF.

HISTORY: DRILLED IN DECEMBER, 1950. COMPLETED OPENHOLE IN ELLENBURGER F/7700'-7847'.
SHUT-IN JULY, 1962 AFTER PRODUCING 98 MBO & 523 MMCF FROM THE ELLENBURGER.
RECOMPLETED IN THE DRINKARD F/6529'-6628' IN NOVEMBER, 1966. A/1000 GALS.
F/10000 GALS OIL & 10000# 20/40 SD. INSTALLED GAS LIFT IN APRIL, 1967.
INSTALLED PUMPING UNIT IN AUGUST, 1967. SHUT-IN DECEMBER, 1987 AFTER
PRODUCING 61 MBO, 691 MMCF, & 26 MBW FROM THE DRINKARD.

PREPARED BY B. D. LOCKHART