NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Area Supt.

12-1-66

(Title)

(Date)

- 1	BISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISS 1	Form C-104			
	SANTA FE	REQUEST	FOR ALLOWABLE ANHOBBS OFFICE O. C. C.	Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE						
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DEC 6 1 28 AM 66					
LAND OFFICE DEC 6 28 AM 6							
	TRANSPORTER						
	GAS						
	OPERATOR						
1.	PRORATION OFFICE	1					
•	Operator						
	Mar	athon Oil Company					
	Address						
	P•	O. Box 220, Hobbs, New M	Mexico				
	Reason(s) for filing (Check proper box,		Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion X	Oil Dry Ga	is T				
		Casinghead Gas Conder	≒				
l	Change in Ownership	Casingheda Gas Conden	insure				
	If change of ownership give name						
	and address of previous owner						
н.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name		me, Including Fermation	Kind of Lease			
	L. G. Warlick "C"	6 Dri	inkard	State, Federal or Fee Fee			
	Location						
	Unit Letter J ; 1650	Feet From The South Lin	ne and 2140 Feet From 3	The East			
	Unit Letter : 1000	Feet From The Carotte	reduced the section of the section o				
	Line of Section 15 , Tov	vnship 21S Range	37E , NMPM, Le	9a County			
1	Eine of Section 19	The ETO Trans	EFFECTIVE JAT	TEATY 1, 1977,			
	DECICE ATION OF TRANSPORT	CED OF OIL AND NATURAL CA	CEPTITY OIL C	MPANY MERGED			
MI.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA or Condensate	Address (Give add No. 18 18 19 19 19				
			1				
	Shell Pipe Line Cor		Box 1910, Midland, Texaddress (Give address to which approx				
	Name of Authorized Transporter of Cas		1				
	Skelly Oil Co	(gara)	Box 1135, Eunice, New				
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? Whe	en			
	give location of tanks.	P 15 21S 37E	Yes	October 1950			
i		1					
		h that from any other lease or pool,	give commingling order number EFF	ECTIVE JANUARY 31, 1977,			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plus Book Some Res'y Diff Res'y.			
	Designate Type of Completic	vn (X)	x	OF GETTY OIL COMPANY. Pes'v.			
	71			P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	10-29-50	12-1-66	7847'	67331			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Drinkard	Drinkard	6529	6654			
		<u></u>		Depth Casing Shoe			
	Perforations		6529-30, 6539-40, 6555-56, 6571-72, 6592-93, 6621-22, & 6628-29' 7700'				
	Perforations	5-56, 6571-72, 6592 - 93, 6	6621-22, & 6628-29'	1100.			
	Perforations			1100.			
	Perforations 6529-30, 6539-40, 6555	TUBING, CASING, AND	D CEMENTING RECORD				
	Perforations			SACKS CEMENT			
	Perforations 6529-30, 6539-40, 6555	TUBING, CASING, AND	D CEMENTING RECORD				
	Perforations 6529-30, 6539-40, 6555	TUBING, CASING, AND	D CEMENTING RECORD				
	Perforations 6529-30, 6539-40, 6555	TUBING, CASING, AND	D CEMENTING RECORD				
	Perforations 6529-30, 6539-40, 6555	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	Perforations 6529-30, 6539-40, 6555	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET DEPTH SET after recovery of total volume of load oil	SACKS CEMENT			
v.	Perforations 6529-30, 6539-40, 6559 HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow			
v.	Perforations 6529-30, 6539-40, 6559 HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET Inster recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow			
v.	Perforations 6529-30, 6539-40, 6559 HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.)			
٧.	Perforations 6529-30, 6539-40, 6559 HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET Inster recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow			
v .	Perforations 6529-30, 6539-40, 6559 HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 12-1-66 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de 12-1-66	DEPTH SET DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours; Producing Method (Flow, pump, gas light) Pump	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.)			
v .	Perforations 6529-30, 6539-40, 6559 HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12-1-66	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de 12-1-66 Tubing Pressure	DEPTH SET DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lifty Fump) Casing Pressure	SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size			
v .	Perforations 6529-30, 6539-40, 6559 HOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 12-1-66 Length of Test 24 hrs. Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de label for this	DEPTH SET DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Pump) Casing Pressure 40# Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Open Gas-MCF			
v .	Perforations 6529-30, 6539-40, 6559 HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 12-1-66 Length of Test 24 hrs.	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de label for this	DEPTH SET DEPTH SET Infter recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas light Pressure LO#	SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Open			
v .	Perforations 6529-30, 6539-40, 6559 HOLE SIZE TEST DATA AND REQUEST FOR THE PROPERTY OF THE	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de label for this	DEPTH SET DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Pump) Casing Pressure 40# Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Open Gas-MCF			
v .	Perforations 6529-30, 6539-40, 6559 HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 12-1-66 Length of Test 24 hrs. Actual Prod. During Test 60.23 GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Date of Test 12-1-66 Tubing Pressure 0 Oil-Bbls. 50.10	DEPTH SET DEPTH SET Infter recovery of total volume of load oil eighth or be for full 24 hours) Producing Method (Flow, pump, gas light) Fump Casing Pressure 40# Water-Bbls. 10.13	SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Open Gas-MCF 186.69			
v.	Perforations 6529-30, 6539-40, 6559 HOLE SIZE TEST DATA AND REQUEST FOR THE PROPERTY OF THE	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de label for this	DEPTH SET DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Pump) Casing Pressure 40# Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Open Gas-MCF			
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well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.