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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O. C. C.

Nov 22 11 53 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
L. G. Warlick "C"	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Brunson	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P. O. Box 220, Hobbs, New Mexico	
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2140</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) DF 3430'	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7847'. Set Baker cast iron bridge plug at 6748' and dumped 2 sxs cement on top of it. PBTD 6733'. Perf. 5 1/2" csg. w/4" Dyna Jet Gun - 1/2" - 2 JSPF, 6529-30, 6539-40, 6555-56, 6571-72, 6592-93, 6621-22, & 6628-29'. Ran Radio Active Tracer log over perfs. All perfs on depth. Western Co. spotted 125 gals. Spearhead acid over the perfs. 6529-6629. Treated perfs. with 875 gals. Spearhead acid w/21 RCN ball sealers in 5 stages. Finished treatment with 10,000 gals. refined oil w/1#/gal., 20-40 mesh sand and 1/20#/gal. Adomite. Max. treating press. 7100#, min. 5900#, Avg. rate 12.7 BPM, IS DP 4200#, 15 min. SIP 3100#. 13 hr. S.I. Well on vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Charles E. Schaefer</u>	TITLE <u>Area Supt.</u>	DATE <u>11-11-66</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		