Form C-110

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE OF COMPLIANCE and AUTHORIZATION TO TRANSPORT OIL

Company or Operator The Ohio Oil	Company Lease L. G. Warlick "C"
Address Box 1607, Hobbs, New Mexic	e Box 3128, Houston 1, Texas
Unit J Wells No. 6 Sec. 15 T 21	(Principal Place of Business) S_R_37E_Field Brunson County Lea
Kind of Lease Patented	Location of Tanks Center SE/4, Sec. 15
Transporter Shell Pipe Line Corp.	Address of Transporter Midland, Texas (Local or Field Office)
Box 2648, Houston 2, Texas Percent (Principal Place of Business)	(Local or Field Office) of oil to be transported Other transporters author-
ized to transport oil from this unit are REMARKS:	nk battery with Well No. 5, 2 new hi-500 bbl.
The undersigned certifies that the r have been complied with except as noted the percentages of oil produced from the a be valid until further notice to the transpo	ules and regulations of the Oil Conservation Commission above and that gathering agent is authorized to transport bove described property and that this authorization will orter named herein or until cancelled by the Oil Conser-
vation Commission of New Mexico.	ay of, 1950,
Executed this the	The Ohio Oil Company
	(Company or Operator) By
	Title Superintendent
State of New Mexico County of Lea	ss.
Before me, the undersigned authorit known to me to be the person whose name	y, on this day personally appeared P. B. Stewart e is subscribed to the above instrument, who being by me orized to make this report and has knowledge of the facts
Subscribed and sworn to before me,	this the 12 day of December, 1950
Notary Public in and for Lea Approved: 12 - 13 - OIL CONSERVATION COMMISSION By Late Late Late Late Late Late Late Late	County, N. Mex. My Commission Expires August 28, 1952
Oil & Gas Inspector	(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or

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(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Comraission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

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