

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-06598

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER Recompletion

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2490 Hobbs, NM 88240

8. Well No.

7

9. Pool name or Wildcat

Penrose Skelly; Grayburg PC-1015

4. Well Location

Unit Letter 0 : 405 Feet From The South Line and 2310 Feet From The East Line

Section 15

Township 21-S

Range 37-E

NMPM

Lea

County

10. Date Spudded

2/51

11. Date T.D. Reached

12. Date Compl.(Ready to Prod.)

6/24/00

13. Elevations(DF & RKB, RT, GR, etc.)

GL 3415'

KB 3429'

14. Elev. Casinghead

15. Total Depth

7690'

16. Plug Back T.D.

4218'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Penrose Skelly; Grayburg

3730-3827'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-------------------|--------|-----------|------------|
| | | | | | | 2 3/8" | 3886' | |
| | | | | | | | | |

26. Perforation record (interval, size, and number)

3730-3827' 2 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3730-3827'

Acidize w/3000 gals 15% acid

3730-3827'

Frac w/19,977 gals gel w/262 sxs

sand

28. PRODUCTION

Date First Production 6/24/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 9/12/00 Hours Tested 24 Choke Size 24 Prod'n For Test Period 11 Oil - Bbl. 20 Gas - MCF 14 Water - Bbl. 1818 Gas - Oil Ratio 1818

Flow Tubing Press. 150 Casing Pressure 20 Calculated 24-Hour Rate 150 Oil - Bbl. 20 Gas - MCF 14 Water - Bbl. 1818 Oil Gravity - API (Corr.) 1818

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed
Name

Kelly Cook

Title

Records Processor Date 10/26/00