STATE OF NEW MEXICO	OIL CONSERV	ATION DIVISIC.1	Form C-304 Revised 10-1-78
DISTAINUTION		OX 2088	
5ANTA 7 8	SANTA FE, NU	W MEXICO 87501	
U.1.0.4.	REQUEST FC	R ALLOWABLE	
TRANSPORTER OIL		ND PORT OIL AND NATURAL GAS	
OPERATOR PRORATION OFFICE Cretalor			
Marathon Oil Company			
	os, New Mexico 88240	Other (Please explain)	
Reason(s) for filing (Check proper box New Well	Change in Transporter of:		
Recompletion X Change in Ownership	Cil Dry G Casinghead Gas Conde	E E E E E E E E E E E E E E E E E E E	
		· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name and address of previous owner			
1. DESCRIPTION OF WELL AND	I.E.ASF. Well No. Pool Name, Including F	formation Kind of Lea	se Lease No.
L. G. Warlick "C"	7 Tubb Oil	State, Føder	al or Fee Fee
Location 0 . 40	5 Feet From The South La	ne and 2310 Feet From	The East
		37Е , мири,	Lea County
1. DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL G	AS   Address (Give address to which appr	oved copy of this form is to be sent)
Shell Pipeline Corp.		Box 1910 Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Getty 011 Co.		Box 1137 Eunice, New Mexico 88231	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 15 21S 37E	Is gas actually connected? W Yes	hen
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completio	on - (X) i X i Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Ros'
Date Spudded	Date Compl. Ready to Prod.	Total Depth 7688	Р.В.Т. <b>D.</b> 6350
1951 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
KB 3429, GL 3415	Tubb 0il	6033	6238 Depth Casing Shoe
Fectorations 1 JSPF 6033-40, 48, 59-76, 9	(50 holes) 93, 6144, 55, 62, 71-84,		7688
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
		in the second se	l and must be equal to or exceed top allo
V. TEST DATA AND REQUEST F	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, sas	
Dute First New Oil Run To Tanks 9-22-83	Date of Teet 10-10-83	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours Actual Pred. During Test	Oil-Bbla.	Water - Bbls.	Gat-MCF
	6	2	62
GAS WELL			Gravity of Condensate
Actual Fred. Tool-MCF/D	Longth of Tool	Bbls. Condensate/MMCF	
Tenting Method (pitot, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	TION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVEDOCT 191983	
I hereby certify that the rules and regulations of the Off Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL STONED BY JEREY SEXTON	
a cirt		TITLE DISTRICT I SU	<b>IPERVISOR</b>
them began		This form is to be filed in	compliance with RULE 1104.
Thomas F. Zapatka (Signature)		If this is a request for allowable for a newly dilled or deepend well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation	
Production Engineer		All actions of this form must be filled out completely for allo	
(1 (ite)		able on new and recompleted wells.	
October 17, 1983 (Doin)		well name or number, or transporter, or other such change of condition Separate Forma C-104 must be filed for each pool in multip	
	· · · · · ·	Completed wolls.	

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OCT 18 1983 HOBES OFFICE J<sup>i</sup> ۰,