

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name L. G. Warlick "C"
3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER 0 405 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard (Drinkard)
15. Elevation (Show whether DF, RT, GR, etc.) KB 3429, GL 3415	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER Recompletion

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The purpose of this workover is to recomplate this well in the Tubb formation. Presently it is a Drinkard well. On September 20 a CIBP was set at 6350' with 2 sacks of cement to abandon the Drinkard formation (6412 - 6599). The Tubb zone was perforated in the following intervals: 6033 - 40, 48, 59 - 76, 93, 6144, 55, 62, 71 - 84, 95, 98, 6202, 05, 15 - 25 w/1 JSPF (50 holes). On September 21 these perms were treated with 20,000 gal. 20% CRA-35 acid, 12, 000 gal. Hi-vis pad, and 12,000 gal. 2% KCl. The well is presently being swab tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zaparka TITLE Production Engineer DATE 9-22-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 19 1983

CONDITIONS OF APPROVAL, IF ANY:

30 Drinkard 9M

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SEP 23 1983

NOV 1983

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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15. Elevation (Show whether DF, RT, GR, etc.) KDB 3429'; GL 3415'	12. County Lea

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<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Pipe casing bradenheads to surface and fill cellar.</p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dug well cellar out to expose all casing bradenhead outlets.

Installed 1" piping from 2" valve on outlet on each bradenhead to a point above ground level. Installed 1" valve on upper end of piping.

Ran bradenhead pressure. Survey indicated no leak.

Piping arrangement, open position of 2" valve and closed position of 1" valve, inspected and approved by New Mexico Oil Conservation Commission Deputy Oil and Gas Inspector, Leslie Clements.

Filled cellar with dirt.

Work completed September 21, 1974.

Bradenhead Size	Bradenhead Valve Location (1")
13 3/8"	Northwest side of well
8 5/8"	West side of well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M L Johnston TITLE Petroleum Engineer DATE November 1, 1974

APPROVED BY _____ TITLE _____ DATE _____

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C-102 and C-103
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15. Elevation (Show whether DF, RT, GR, etc.) 3415' GL; 3429' KDB	12. County Lea

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TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

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Set Husky production packer @ 6510' with sliding sleeve and tubing divider.

Perforated Upper Drinkard @ 6412', 22', 30', 35', 47', 53', 60', 67', 72', 80', and 90' (11 holes) with 1 JSPF.

Set RTTS tool @ 6376'.

Acidized new zone with 3,000 gallons B.J. (J type) acid with 11 ball sealers.

Frac'd new zone with 25,000 gallons JLC containing 20,000# sand.

Tagged onto tubing divider with 2 3/8" tubing.

Tested well and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry L. Rivers TITLE Petroleum Engineer DATE September 6, 1974

APPROVED BY J. D. Ramey TITLE Dist. I, Supv. DATE _____

CONDITIONS OF APPROVAL, IF ANY: