NO. OF COPIES RECEIVED	4			Form C-103			
DISTRIBUTION		HDB $g \in$		Supersedes ()ld -103		
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	THE G.	[Effective 1-1	-65		
FILE		MAR 21	11				
U.S.G.S.		MAR 31	11 20 /	Indicate Typ			
LAND OFFICE				State	Fee	x	
OPERATOR			5.	State Oil & G	as Lease No.		
SUNDR	Y NOTICES AND REPORTS ON POSALS TO BRILL OR TO DESPEN OR PLUG B ION FOR PERMIT - " (FORM C-101) FOR SUC	WELLS	я.				
1.	ON FOR PERMIT (FORM C-101) FOR SUC	H PROPOSALS.		Unit Agreeme	nt Name		
WELL WELL WELL	OTHER-			Farm or Leas	o Namo		
2. Name of Operator Mara	thon Oil Company		1	L. G. War			
3. Address of Operator	7)	•	. 9.	, Well No.	-		
	. Box 220, Hobbs, New Me	Xico		10. Field and Pool, or Wildcat			
4. Location of Well	05 FEET FROM THE South	2310			ikard		
UNIT LETTER4	FEET FROM THE	LINE AND	FEET FROM	THITT.	HHHH	7777.	
THE East LINE, SECTION	N 15 TOWNSHIP 215	37E	NMPM.				
	15, Elevation (Show whether	DF, RT, GR, etc.)	1:	2. County			
	DF 3L	1581		Lea		IIII	
16. Check A	Appropriate Box To Indicate N	lature of Notice, Repo	ort or Other	Data			
•	TENTION TO:	-	SEQUENT R		':		
			•				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTE	RING CASING		
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.		PLUG	AND ABANDONME	NT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JO		•			
_		OTHER Squeeze O				[x	
OTHER		complete	in Upper	Drinkard	Ĺ		
		<u> </u>					
 Describe Proposed or Completed Op work) SEE RULE 1903. 	perations (Clearly state all pertinent det	ails, and give pertinent dates	, including est	imated date of	starting any pro	oposea	
,							
Dumped $1\frac{1}{2}$ sacks o Section 6517-18; acid over perfs. 3500 psi. Acidiz perfs. thru $5\frac{1}{2}$ " c and 10.000# 20-40	Set CIBP at 6745' and to cement op top of bridg 32-33; 65-66; 88-89; & 6 Set RTTS packer at 6481 ed all perfs. w/l400 galasing w/l0,000 gals. lead frac sand. Max. press. inj. rate 23 BPM 15 min	ge plug. PBTD 673 5598-99' with 2 JS L'. Broke down fo Ls. of Spearhead N ase crude w/1/20# . 5750 psi; min. p	3'. Peri PF. Spot ormation v MELST acid per gal.	forated D tted 2 bb v/mx. pre d. Treat of Adomi	rinkard ols. of ess. ed te	·	
				•			
	•						
18. I hereby certify that the information	above is true and complete to the best	of my knowledge and belief.					
) <i>[/</i>						
SIGNED LESS TO THE	TITLE	Area Supt.		DATE3	3-29-67		
,		· ·					
				DATE			

CONDITIONS OF APPROVAL, IF ANY:

					•		
NO. OF COPIES RECEIVED	• :			<i>-</i>	Form C-103		
DISTRIBUTION	•		HORRE OF THE		Supersedes O C-102 and C-		
SANTA FE	N N	IEW MEXICO OIL CONS	SERVATION COMMISSION 0	. Ç. Ç.	Effective 1-1-		
FILE			Fro 22				
U.S.G.S.			FEB 22 1 03 P	H 167	5a. Indicate Type	of Lease	
LAND OFFICE				ii At	State	Fee X	
OPERATOR					5. State Oil & Ga	is Lease No.	
	SUNDRY NOTICE	S AND DEPORTS ON	WELLS		THITTE		
I EINT BEU TON OG) US	FORM FOR PROPOSALS TO DRI	LL OR TO DEEPEN OR PLUG E	WELLS BACK TO A DIFFERENT RESERVOIR. TH PROPOSALS.)				
1.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			7. Unit Agreemen	at Name	
OIL X GAS	S OTHER-						
2. Name of Operator				-	8. Farm or Lease	Name	
	Marathon	Oil Company			L. G. Warlick "C"		
3. Address of Operator					9. Well No.		
	P. O. Bo	x 220, Hobbs, Na	ew Mexico		7		
4. Location of Well					10. Field and Pool, or Wildcat		
0	405	South	2310		Ha :	·	
UNIT LETTER	FEI	ET FROM THE	LINE AND F	EET FROM	immin	mmmin	
THE East	j 5	215	37%		Hilli		
THE	LINE, SECTION	TOWNSHIP 215	RANGE	нмрм.			
mmmm		Elevation (Show whether	DF RT CR etc.		12. County	<i>HHHHH</i>	
		DF 3428			Lea		
16.						<i>(111111111111111111111111111111111111</i>	
	Check Appropriate	Box To Indicate N	lature of Notice, Report	r or Oth	er Data		
NOT	ICE OF INTENTION	TO:	SUBSE	QUENT	REPORT OF:		
_				_			
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK		ALTER	ING CASING	
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.		PLUG A	ND ABANDONMENT	
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB				
			OTHER				
	ff Nokee perfs. a	and complete x					
in Umper E							
work) SEE RULE 1103.	. Ombreted Oberditons (Grea	rry state are pertinent aet	nils, and give pertinent dates, i	nciuaing e	estimated date of s	starting any proposed	
um	76001 Dlan to	ant CIDD at amm			00.1	• •	
المنا بالمناسبية بالاستان	1090' - Plan 60	set CIBP at app	proximately 6750' a	na squ	eeze off .	chee	
perioratio	ons from 1430 to	TOHU'. Plan to	perforate casing	ru Abb	er Drinkard		
			gallons of 15% Sp	earhea	d acid, and	•	
10,000 gal	llons of refined	011.					
18. I hereby certify that the	information above, is true	and complete to the best o	f my knowledge and belief.				
// (·	J- 1111	•	•				
(L)	X PHY		Anso Sint		0.75	47	
BIGNED	- YAKINAI	TITLE	Area Supt.		DATE	-01	
	•						
APPROVED BY		TITLE			DATE	<u> </u>	
CONDITIONS OF APPROVA	AL, IF ANY						

Dist.: CoPL; JHH; LHS; File