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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

HOBBS OFFICE G. DEC.
MAR 31 11 20 AM '67

Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name L. G. Warlick "C"
3. Address of Operator P. O. Box 220, Hobbs, New Mexico	9. Well No. 7
4. Location of Well UNIT LETTER <u>0</u> <u>405</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) DF 3428'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Squeeze off McKee perfs. and</u> <input checked="" type="checkbox"/> <u>complete in Upper Drinkard</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7690'. Set CIBP at 6745' and tested w/1200 psi for 10 mins., held O.K. Dumped 1½ sacks of cement op top of bridge plug. PBTD 6733'. Perforated Drinkard Section 6517-18; 32-33; 65-66; 88-89; & 6598-99' with 2 JSPF. Spotted 2 bbls. of acid over perfs. Set RTTS packer at 6481'. Broke down formation w/mx. press. 3500 psi. Acidized all perfs. w/1400 gals. of Spearhead NELST acid. Treated perfs. thru 5½" casing w/10,000 gals. lease crude w/1/20# per gal. of Adomite and 10,000# 20-40 frac sand. Max. press. 5750 psi; min. press. 5000 psi; ISDP 2600 psi; average inj. rate 23 BPM 15 min. SIP 2000 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Area Supt.</u>	DATE <u>3-29-67</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL CONSERVATION COMMISSION O. C. C.

FEB 22 1 03 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
- - -

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company 3. Address of Operator P. O. Box 220, Hobbs, New Mexico 4. Location of Well UNIT LETTER 0, 405 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 21S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) DF 3428'	7. Unit Agreement Name - - - 8. Farm or Lease Name L. G. Warlick "C" 9. Well No. 7 10. Field and Pool, or Wildcat None 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Squeeze off McKee perfs. and complete in Upper Drinkard <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7690'. Plan to set CIBP at approximately 6750' and squeeze off McKee perforations from 7430 to 7640'. Plan to perforate casing in Upper Drinkard and then treat the perforations with 1000 gallons of 15% Spearhead acid, and 10,000 gallons of refined oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt. DATE 2-17-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Dist.: CoPL; JHH; LHS; File