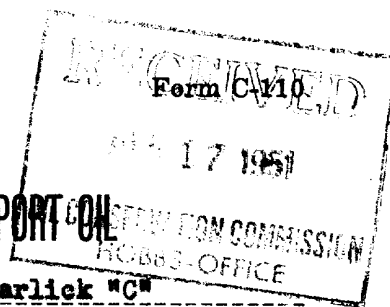


DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator The Ohio Oil Company Lease L. G. Warlick "C"
Address P. O. Box 1607, Hobbs, New Mexico Box 3128, Houston 1, Texas
(Local or Field Office) (Principal Place of Business)
Unit 0 Wells No. 7 Sec. 15 T 21S R 37E Field Hare County Lea
Kind of Lease Patented Location of Tanks Center SE/4 Sec. 15
Transporter Shell Pipe Line Corporation Address of Transporter Midland, Texas
(Principal Place of Business) (Local or Field Office)
Box 2648, Houston 2, Texas Percent of oil to be transported 100 Other transporters author-
ized to transport oil from this unit are 100 %
REMARKS:

Well will flow in 2 - new 500 bbl. Bolted Steel Tanks.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 16 day of April, 1951

The Ohio Oil Company

(Company or Operator)

By

Title Assistant Superintendent

State of New Mexico

County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared J. B. Reese known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 16 day of April, 1951

Notary Public in and for Lea County, N. Mex.

My Commission Expires August 19, 1951

Approved: 4-17 1951

OIL CONSERVATION COMMISSION

By

Ray O. York
Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

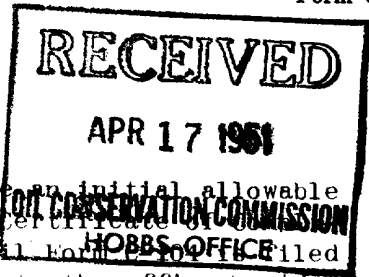
If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICATE

CONSERVATION COMMISSION
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

April 16, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company Well No. 7 in SW 1/4 SE 1/4
Company or Operator Lease
section 15, T. 21S, R. 37E, N.M.P.M. Hare Pool Lea County

Please indicate location: Elevation D.F. 3428 Spudded 2/13/51 Completed 4/16/51

Total Depth 7690 P.B. 7669
Top Oil/Gas Pay 7430 Top Water Pay
Initial Production Test: Pump Flow 138 (BOPD OR CU. FT. GAS PER DAY)
Based on 138.24 Bbls. Oil in 24 hrs. - - Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches 15/64"
Tubing (Size) 2-3/8" @ 7666 Feet
Pressures: Tubing 175# Casing 875#
Gas/Oil Ratio 960:1 Gravity 44.9 @ 60

Unit letter: 0

Casing Perforations:
7430' - 7640' w/216 3/8" shots

Casing & Cementing Record

Size	Feet	Sax
13-3/8	305	300
8-5/8	2802	1300
5-1/2	7688	1000

Acid Record: Show of Oil, Gas and water
Gals to S/
Gals to S/
Gals to S/
Shooting Record: S/
Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping x Flowing
Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson Sd. 7430 (Schln.)	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Cliff House
T. Queen	T. Ellenburger	T. Menefee
T. Grayburg	T. Gr. Wash	T. Point Lookout
T. San Andres	T. Granite	T. Mancos
T. Glorieta 5115 (Schln.)	T.	T. Dakota
T. Drinkard	T.	T. Morrison
T. Tubbs 6149 (Schln.)	T.	T. Penn
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

Date first oil run to tanks or gas to pipe line: April 15, 1951

Pipe line taking oil or gas: Shell Pipe Line Corporation

Remarks: _____

The Ohio Oil Company
Company or Operator

By: J. B. Reese
Signature

Position: Assistant Superintendent

Send communications regarding well to: . . .

Name: The Ohio Oil Company

Address: P. O. Box 1607, Hobbs, New Mexico

APPROVED 4 - 17, 1951

OIL CONSERVATION COMMISSION

By: Noy Yankovich

Title: Oil & Gas Inspector