

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06599
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Marathon Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2490, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name: L.G. Warlick 'C'
4. Well Location Unit Letter I : 1,650 feet from the South line and 990 feet from the East line Section 15 Township 21-S Range 37-E NMPM County Lea		8. Well No. #8
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,416' GL; 3,427' KB		9. Pool name or Wildcat Drinkard

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached wellbore diagram.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

1. Dig & line earthen work pit, flow well down as needed. MIRU. POOH laying down rods and pump. NU BOP, release TAC, and POOH laying down production tbg.
2. RIH w/ tbg to 6,700'. Load hole w/ mud, pump 25 sx C cmt w/ 2% CaCl₂ @ 6,700'. WOC & tag no deeper than 6,600'.
3. With tbg @ 5,500'. Load hole w/ mud and pump 25 sx C cmt w/ 2% CaCl₂ @ 5,500'. WOC & tag no deeper than 5,400'.
4. With tbg @ 3,500'. Load hole w/ mud and pump 25 sx C cmt @ 3,500'. **Grayburg plug**
5. Cut and pull 5 1/2" casing from +/- 2,700'.
6. RIH w/ tbg to 2,853' and pump 40 sx C cmt 2,853 - 2,605'. WOC & tag. **Yates & csg stub plug**
7. Perforate 8-5/8" csg @ 358'. Squeeze 115 sx C cmt w/ 2% CaCl₂ 358 - 258'. WOC & tag. **csg shoe plug**
8. Pump 20 sx C cmt 50' to surface. **surface plug**
9. Cut off wellhead and install dryhole marker. Cut off anchors and level location.

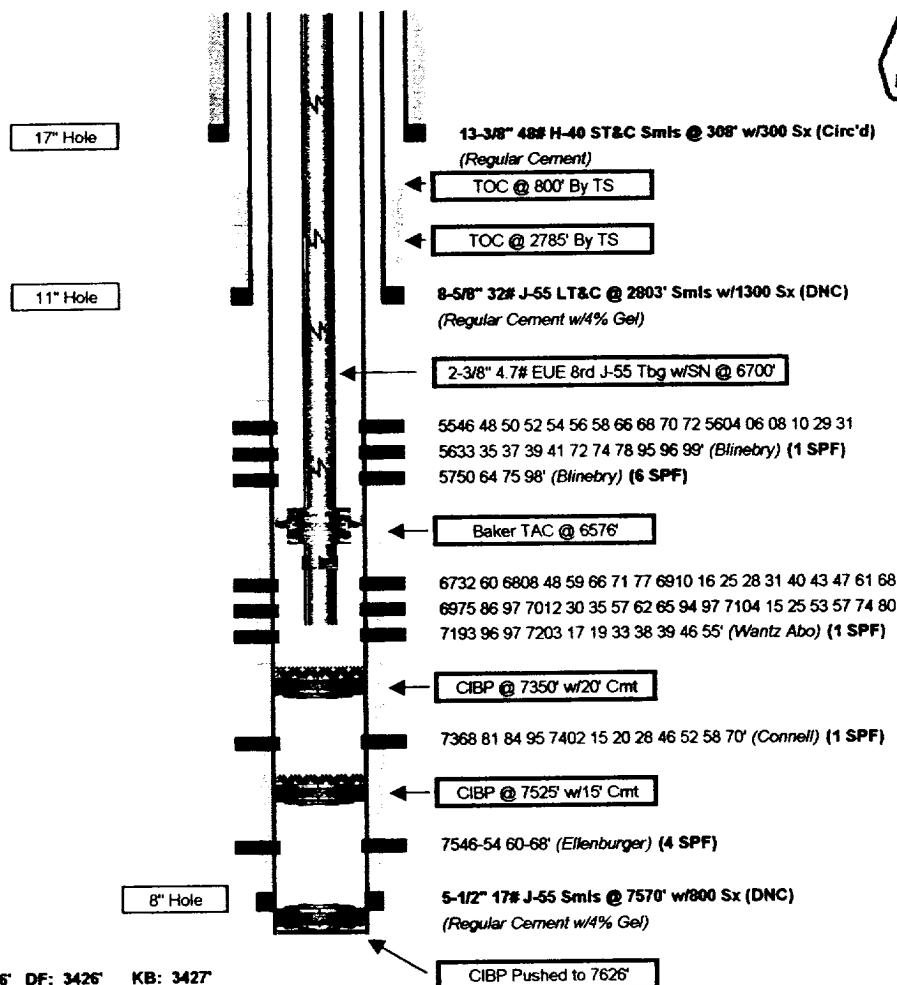
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Engineer** DATE **06/21/02**
Type or print name **James F. Newman, P.E.** Triple N Services, Inc. Telephone No. **915-687-1994**
(This space for State use)

APPROVED BY _____ ORIGINAL SIGNED BY _____ DATE _____
Conditions of approval, if any: **GARY W. WINK**
OC FIELD REPRESENTATIVE II/STAFF MANAGER

JUN 27 2002

Well Name & No.		L.G. WARLICK 'C' NO 8		Field	DRINKARD		Date	J9/18/01
County	LEA	API	3002506599	State	NEW MEXICO	By	TIM L CHASE	
Spudded	4/20/1951	Comp Drig	6/6/1951	Location	1650' FSL & 990' FEL, Section 15, Township 21S, Range 37E, UL 'I'			



GL: 3416' DF: 3426' KB: 3427'
PBTD: 7320' TD: 7626'

Well History

Jun '51 Perf'd Ellenburger (4 SPF) @ 7546-54 60-68' (Ellenburger open hole @ 7570-7626' Turned to prod flwg 629 BOPD.

Aug '60 Set CIBP @ 7500' w/8' cmt cap. Perf'd Blinebry (6 SPF) @ 5750 64 75 98'. Acidz'd same w/1000 gal Spearhead acid. Frac'd same w/30,000 gal lease oil w/44,000# sand. Ret to prod flwg 198 BOPD.

Jul '67 Well shut-in due to low productivity

Sep '74 Dug out cellar. Installed 1" piping from 13-3/8" & 8-5/8" bradenhead valves. Checked for leaks (none). Ret to prod.

Apr '82 Perf'd Blinebry (1 SPF) @ 5546 48 50 52 54 56 58 66 68 70 72 5604 06 08 10 29 31 33 35 37 39 41 72 74 78 95 96 99'. Acid-Frac'd all Blinebry perms 5546-5798' w/15,000 gal KCL water w/12,000# 100 mesh sand & 18,000 gal 28% Hcl. Ret to prod pumping about 20 BOPD from Blinebry.

Aug '89 Sqzd Blinebry perms 5546-5798' w/350 sx DOC. Pushed CIBP @ 7500 to 7626' Set CIBP @ 7525' w/15' cmt cap. Perf'd Connell (aka Simpson) (2 SPF) @ 7368 81 84 95 7402 15 20 28 46 52 58 70'. Acidz'd same w/3000 gal 15% NeFe. Swabbed dry. Set CIBP @ 7350' w/20' cmt cap to 7320'. Shut-in well.

May '90 Re-sqzd Blinebry 5546-5798' w/59 sx Matrix cmt. Perf'd Wantz Abo (1 SPF) @ 6848 59 66 71 77 6910 16 25 28 31 40 47 68 86 97 7035 62 94 7104 25 53 74 80 93 7219'. Acidz'd same w/450 gal 15% NeFe. Swabbed. Perf'd additional Wantz Abo (1 SPF) @ 6943 61 75 7012 30 57 65 97 7115 57 97 7203 17 33 38 46 55'. Acidz'd same w/2100 gal 20% NeFe. Acid-Frac'd same w/ 4050 gal 20% Hcl w/31,500 gal SXE. Swabbed. Ret to prod ppg 304 BOPD + 125 BWPD + 384 MCFPD from Wantz Abo perms 6848-7255'

Dec '92 Perf'd Wantz Abo (1 SPF) @ 6732 60 6808 7196 7239 46'. Acidz'd same w/3000 gal 15% NeFe. Frac'd same w/58,800 gal X-L 2% KCL water w/85,000# 20-40 Ottawa sand (screened out) C/O to 7320' w/coiled tbg. Ret to prod ppg 0 BOPD + 17 BWPD from Wantz Abo perms 6732-7255'

Feb '93 Shut well in. Tubulars were not pulled