Submit 5 Copies Appropriate District Office (DISTRICT J P.O. Box 1980, Hobbs, NM 88240	State of New Mexico hergy, Minerals and Natural Resources Depart * t							Form C-104 Revised 1-1-89 See Instructions		1-1-89 ructions	
DISTRICT II	ATION DIVISION				at Bolts	na of Page					
P.O. Drawer DD, Astesia, NM 88210 DISTRICT III					lexico 875						
1000 Rio Brazos Rd., Aztec, NM \$7410 I.	REQ					AUTHOR	AS				
Operator Marathon Oil Company	Weil API No. 30-025-06599										
Address P.O. Box 552, Midland, Te		702					<u>_</u>				
Reason(s) for Filing (Check proper box)						ver (Please exp	lain)				
New Well	Oil	Change in	Transpor								
Change in Operator	Casinghe		Conden								
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE	<u></u>						<b>.</b>		
Lease Name L.G. WARLICK "C"					ol Name, Including Formation /ATNZ ABO			Kind of Lease Les State, Federal or Fee 87416 EE		sase No. 5	
Location Unit Letter	. 1650		_ Feet Fro	m The SC		e and _990	F	eet From The EA	ST	Line	
Section 15 Townsh	in 2'	1-S	Range	37-E	. N	MPM.		LEA		County	
( <u></u>						······································					
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil						re address to w	hick approve	d copy of this form	is to be se	nt)	
EOTT PIPELINE CO.		Elfective 4,1-94					· · · · · · · · · · · · · · · · · · ·	ON, TX. 77210-4666			
ame of Authonized Transporter of Casinghead Gas X			or Dry t		Address (Give address to which app PO 1137 EUN			NICE, NM. 88231-1137			
If well produces oil or liquids, zive location of tanks.	Unit	Sec.	Twp. 215	Rge.   37E	is gas actually connected? When ? YES				?		
If this production is commingled with that			<b>.</b>		<u> </u>		<u>I</u>		· · · · · · · · · · · · · · · · · · ·		
IV. COMPLETION DATA		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion		1			i	l		<u> </u>		<u> </u>	
Date Spudded	Date Com	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Dept			Tubing Depth			
Perforations								Depth Casing Shoe			
		UBING,	CASIN	G AND	CEMENTI	NG RECOR	2D				
HOLE SIZE				ZE	DEPTH SET			SACKS CEMENT			
									· · · · · ·	·····	
V. TEST DATA AND REQUES	ST FOR A	LLOWA	BLE		L				<u> </u>		
OIL WELL (Test must be after r	ecovery of 10	stal volume		i and must					ull 24 hour	r.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, e						
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gaa- MCF		
GAS WELL	1	. <u></u>			<u>.                                    </u>			_ <u></u>		<u></u>	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Feeting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	ATEOF	COMP	LIAN	TF	<u>ار</u>						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					Date Approved NOV 0 2 1993						
Thomas monice					11					N	
Signature Adv. Eng. Tech.					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name 10-27-93			Title 82-16		Title.	· · · · · ·			<u></u>		
Date		Tele	phone No.	,							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.