## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate District Office	
District Office	

District Office					
O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-0659	9 /		
Santa Fe, New Mexico 87504-2088 O. Drawer DD, Artesia, NM 88210			5. Indicate Type of	Lease STATE	FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziac, NM 87410			6. State Oil & Gas 874160		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Unit Agreement Name		
DIFFERENT RESER	VOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	RMIT"		ARLICK C	
I. Type of Well: OL. WHIL X WHIL .	ОТНЯ				
2. Name of Operator			8. Well No.		
Marathon Oil Company			8		
3. Address of Operator	70702		9. Pool name or Wildcat		
P.O. Box 552 Midland, Tx  Well Location	. 19102		WANTZ (ABO)	<u> </u>	
	60 Feet Prom The SOUTH	Line and	990 Feet From	The EAST	Line
Section 15	Township 21-S R	ange 37-E	NMPM LE	EA	County
	GL: 3413' KB: 3				
11. Check	Appropriate Box to Indicate	Nature of Notice, F	Report, or Other	Data	
NOTICE OF INT	<del>+ -</del> -		BSEQUENT R		_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	$\boxtimes$	ALTERING CASING	
TEMPORARILY ABANDON					
PULL OR ALTER CASING		CASING TEST AND C			
OTHER:		OTHER:			
12. Describe Proposed or Completed Operation (No. 1) SEE RULE 1103.  MARATHON OIL COMPANY L. G. WARLICK "C" W	Y RECENTLY ADDED PERFS AI	ND SAND FRACTURED	) THE WANTZ (A	ABO) IN THE	
I hereby certify that the information above is true.	se and complete to the best of my knowledge a	nd belief.	TECH.	DATE01/29	
TYPE OR PRENT NAME BRENT	D. LOCKHART			TELEPHONE NO.6	32-1626
(This space for State Use) REGINAL SHOWN	IED BY JERRY SEXTON			FEB	03 199

APPROVED BY ---CONDITIONS OF APPROVAL, IF ANY:

#紹丁陳明 1 SUPMIVISOR TIME —

\_\_ DATE \_\_

## L. G. WARLICK "C" WELL NO. 8 ADD PERFORATIONS AND SAND FRACTURE THE WANTZ ABO

12/21/92	MIRU PU. POOH w/rods & pump. ND wellhead. ND BOP's.
12/22/92	POOH w/2-3/8" tubing. Perf'd Wantz Abo @ 6732', 6760', 6808', 7196', 7239', & 7246' w/1 spf. RIH w/3-1/2" workstring.
12/23/92	Set pkr @ 6641'. Acidized Wantz Abo @ 6732'-7246' w/3000 gal 15% HCl acid SWI.
12/24/92	SDFH
12/25/92	SDFH
12/26/92	SDFH
12/27/92	SDFH
12/28/92	Tried to swab well. No fluid.
12/29/92	Sand frac'd Wantz Abo 6732'-7246' w/58,800 gal of 35# crosslinked 2% KCl water + 85,000# 20/40 Ottawa sand. Screened out. Well flowed 48 BW.
12/30/92	RIH w/sinker bar on sandline. Tagged sand @ 6565'.
12/31/92	RIH w/coil tubing. Cleaned out sand to 7320'. POOH w/coil tubing. Release pkr & POOH w/pkr on workstring.
01/01/93	SDFH
01/02/93	SDFH
01/03/93	SDFH
01/04/93	RIH w/2-3/8" tubing. ND BOP. NU wellhead.
01/05/93	RIH w/pump & rods. Pump would not seat.
01/06/93	POOH w/pump & rods. ND wellhead. NU BOP. POOH w/2-3/8" tubing. Cleaned out sand in mud joint. RIH w/2-3/8" tubing. ND BOP's. NU wellhead.
01/07/93	RIH w/pump & rods. Placed well on test. RD PU. MOL.