

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name L. G. Warlick "C"
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry Gas - Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) DF 3426'; GL 3416'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/25/82 Ran GR/CCL From 5800' to 5400'.

4/27/82 Perforate the Blinebry Zone 5546, 48, 50, 52, 54, 56, 58, 66, 68, 70, 72, 5604, 5606, 08, 10, 29, 31, 33, 35, 37, 39, 41, 72, 74, 78, 95, 97, 99 w/ 1 JSPF (29 holes).

4/29/82 Broke down formation with acid at 3100 psi. Acid-fraced Blinebry perfs, 5546 - 5699 (new perfs) and 5750 - 5798 (old perfs) with 15,000 gal. WF-20 gelled KCl water mixed w/ 12,000# 100 mesh sand and 18,000 gal. 28% HCl acid in three equal stages with 50 ball sealers.

4/30/82 -

5/12/82 Swab tested well.

5/15/82 Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dwight A. Brodbeck</u>	TITLE <u>Engineering Tech.</u>	DATE <u>6/29/82</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPR</u>	TITLE _____	DATE <u>JUL 1 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 30 1982

O.C.D.
HOBBS OFFICE