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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name L. G. Warlick "C"
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER <u>I</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard (Blinebry Gas)
15. Elevation (Show whether DF, RT, GR, etc.) DF 3426'; GL 3416'		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/>
Pipe casing bradenheads to surface and fill cellar.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dug well cellar out to expose all casing bradenhead outlets.

Installed 1" piping from 2" valve on outlet on each bradenhead to a point above ground level. Installed 1" valve on upper end of piping.

Ran bradenhead pressure. Survey indicated no leak.

Piping arrangement, open position of 2" valve and closed position of 1" valve, inspected and approved by New Mexico Oil Conservation Commission Deputy Oil and Gas Inspector, Leslie Clements.


Filled cellar with dirt.

Work completed September 21, 1974.

Bradenhead Size
13 3/8"
8 5/8"

Bradenhead
Valve Location (1")
West side of well
East side of well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Petroleum Engineer</u>	DATE <u>November 1, 1974</u>
APPROVED BY <u>Joe D. Clements</u>	TITLE <u></u>	DATE <u></u>