



AREA 640 ACRES
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

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My Commission expires 22-54  AddressP. O. Box 1607, Hobbs, New Mexico				Notary	Public	Rej	resenting	THE 0	HIO OIL	- Chirkan	Operator.
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## FORMATION RECORD

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- DST No. 1 Tubbs Sand test. Johnston testing from 6098.82' to 6250' with top packer at 6090.82', bottom packer at 6098.82' (151.18' anchor). Ran 450' water blanket, 5/8" BHC and 1" top choke. Tool open 52 hrs and gas gauged at 412,000 cubic feet per day. Recovered 450' water blanket and 800' of oil and gas cut mud. Hydrostatic heab 3010#, flowing press. 850#, shut-in (15 min) 2525#.
- DST No. 2 Testing from 7420' 7529' (109'). Ran two Johnston Packers, Jars, circ. sub, safety Jt., and disc value. Opened tool at 5:00 AM. No test as packers failed.
- DST No. 3 Testing from 7364' 7529' (165'). Ran two Johnston Packers, Jars, safety Jt., circ. sub, 800' water blanket and disc valve. Tool open at 12:20 PM. No test as tool plugged. Came out to condition Mud and Run DST No. 4.
- DST No. 4 Packers set at 7365' and 7370'. Testing from 7370' to 7529' T. D. (159'). Ran Johnston equipment as for DST No. 3 with 800' water blanket. Tool open 5:46 AM; gas to surface in 44 minutes; water blanket and mud in 59 minutes; oil in 81 minutes. Tested 2 hours; well flowed 23.75 BBL. 1st hour, and 22.50 BBL. 2nd hr., or a total of 46.25 BBL. of oil in 2 hrs. thru 2" BHC and 1" top choke. GOR 753:1; Hyd. Press. 3500# Flowing Press. 1200#; shut-inPressure 1460#.
- DST No. 5 Testing from 74741 to 75291 (551). Ran 2 Johnston Packers, Jars, Bafety Jt., circ. Sub, disc valve, and 8001 water Blanket. Tool open at 6:17 AM, GOOD BLOW. Gas to surface in 1 hour. Well did not flow. Recovered 8001 oil and Gas cut water Blanket, 3501 oil and 1001 oil and Gas cut mud. Tool open 32 hours. Fluwing Press. 525#; 15 minute shut-in press. Did not record; Hyd. Press. 3300#.
- DST No. 6 Testing from 7500' to 7626' (126'). Ran 2 Johnston Packers, Jars, safety Jt., circ. sub, and disc valve with 800' water blanket, 5/8" BHC & 1" THC. Tool open at 4,52 AM. Good blow. Gas water to surface in 13 minutes, mud in 15 minutes, and oil in 18 minutes. Flowed 62.50 BBL. per Hr. with GOR 1120:1. Gravity 440 at 60°F. Flowing press. 2320#; 15 minute Shut-in press. 2800#, Hyd. press 3860#. Tool open 1 hour and 28 minutes.

## ಾಸರ್ವ ಕಾರ್ಯ**್ಗಳಾದ ೧ ಎ**ಂದು ನಿರ್ವಾಹಿಗಳು ಆ ಇಲ್ಲಾಗಿ ಈ ಕ್ಲಿಂಡ್ ತೂವರ ಗೆನಗಳ ಬರಕಾಗಳ ನಿರ್ವಾ

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