JUPLICAT

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANS

Company or	Operator	The Ohio Oil Co	mbeni r	ease	G. Ward Co.	OFFICE
Address Box	1607, Hobb	s, New Mexico	Box 31	28, Housto	on 1, Texas	
т	(Local or Field	Office) Sec. 15 T 218 R	27E B	(Principal P	lace of Business)	I.es
Kind of Lease	e Patented	, ; 	Location of	Tanks C	enter SE/4 S	ac. 15
Transporter	Shell Pipe	Line Corporation	Address of	Transporter (Local or	Midland, 'Field Office)	rexas
(Principa	al Place of Busin	Percent of oiess)		orted 100	Other transpo	rters author-
ized to transp	ort oil from tl	nis unit are	none		· 	%
REMARKS:		flow in same tank	and the second	h Well No	. 7,	
	3Hi- 50	O bbl. Bolted Ste	el Tanks.			
have been con the percentag be valid until vation Comm	mplied with ex ges of oil produ further notice ission of New		e and that gat described pro named herein	hering agen perty and to or until ca	it is authorized that this authorized incelled by the	to transport orization will e Oil Conser-
Executed	this the	18 day of		June		, 195_ <u>1</u>
			Th	ne Ohio Oi	1 Company	
		; .		Gompany	or Operator)	
			Ву	Jak	or Operator)	
				Superinte	ndent	
State ofN	ew Mexico)			
C	3 4		Ss.			
Before r known to me duly sworn o	ne, the unders to be the per n oath states	signed authority, on son whose name is a that he is authorize report is true and	this day pers subscribed to t d to make this	ine above in	istrument, who	being by me
Subscrib	ed and sworn	to before me, this	the 18	day of a	Della 11	, 195 <u>1</u>
				My Cor	mmission Expires Aug	rust 19, 1951
Notary :		for Lea C		C		
Approved:	j_t==	15 195	ļ			
OIL CONSE	RVATION CO	MMISSION /	/	-		
By Illife	1.24	Gas Inspector				
7	1	7	((See Instruction	ons on Reverse S	ide)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

- N 60 1 18

RECEIVED.

It is necessary that this form be submitted by the operator before an initial was some will be assigned to any completed oil or gas well. Form C-110 (Cert Grand Confict ance and Authorization to Transport 0il) will not be approved until Form C-04 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheir

Но	bbs, Ne	w Mexico Pla	June 18, 1951			
AR ARE HEI	RERY RE	QUESTING	AN ALLOWABLE FOR A WELL KNOWN AS	:		
The U	mnany	or Operat	L. G. Warlick "C" Hell No.			
				. I.aa		
section	<u>15</u> ,	T. 215,	R. 37E , N.M.P.M. Brunson	Pool County		
	14 00 + 0	leastions	21.24 D. F	/20/51 6 6/15/51		
Please inc	ncate	Tocation:	Elevation 3426 D.F. Spudded 4	<u>V20/31 Completed V42//2</u>		
			Total DepthP.	B•		
			Top 011/Gas Pay 7546' To			
	ATRACAGE AND THE		Initial Production Test: Pump	Flow 630 bbls. (ROPD OR CL.)		
			Based on 105 Bbls. Oil in			
1						
			Method of Test (Pitot, gauge,			
			Size of choke in inches			
		0	Tubing (Size) 2-3/8"	7623 lenet		
	+		Pressures: Tubing 290	E. Casing 25#		
			Gas/0il Ratio	Gravity W. 60		
			Casing Per	forations:		
		T	7546 - 7554 7560 - 75	<u> </u>		
Unit let	ter:	<u> </u>	Acid Record:	Show of Mil.Gas and water		
		rs	_			
Casing &		ng Record	Galsto			
Size	Feet	Sax	Gals to			
22.010	0		Shooting Record.	<u> </u>		
13-3/8	308	300	Qtsto	S		
8-5/8	2803	1300	Qtsto	8/		
0-5/0	2005	800	Qts to	S/		
5-1/2	7 570	4% gel		<u> </u>		
			Natural Production Test:	Proming . 630 : Flowing		
2-3/8	7623	T.P. E.	Test after acid or shot:	Pamping Flowing		
1 4		. 1				
Please in	dicate	below For	mation Tops (in conformance with	geographical section of state)		
		Southeast	ern New Mexico	Northwestern New Mexico		
		150,000				
f. Anhy				T. kirtland-truitland		
T. Salt			T. Silurian	T. Farmington		
B. Salt			T. Montoya T. Simpson	r. Pictured Cliffs		
T. Yates T. 7 Rivers			T. McKee			
T. Queen			T. Ellenburger 7450 T. Mene fee			
f. Grayburg			T. Gr. Wash T. Point Lookout			
T. San Andres				. Mancos		
T. Glorieta			T.	. Dakota		
T. Drinke	rd		T.	T. Morrison		
			T	T. Penn		
T. Abo			Τ	T		

(Please supply required information on reverse side of form)

Τ. ...

Τ.

Date first oil run to tanks or gas to pipe line: 6/15/51
Prope line taking oil or gas: Shell Pipe Line Corp.
Remarks:
The Ohio Oil Company
Company or Operator
DQ CAL
By: PB Stavert
Position: Superintendent
Send communications regarding well to:
Name: The Ohio Oil Company
Address: P. O. Box 1607, Hobbs, New Mexico
APPROVED John 1951
OIL CONSERVATION COMMISSION
By: 1 th market 1
By: Oil & Gas Inspector