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Appropriate District Office
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State of New Mexicoergy, Minerals and Natural Resources Departm. . Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	i	UTRA	MOP	<u>UH</u>	1 OIL	WIND INW	UHAL GA		API No.			
Operator	TNC							Well	WEI MO			
SHELL WESTERN E&P :	INC.							1,	•			
P. O. BOX 576, HOUS	STON. T	X 770	001	(WCK	4435)						
Reason(s) for Filing (Check proper box)						Othe	T (Please expla		ANSPORTE	ס חווב דר		
New Well		Change in	-		of:				TO GAS			
Recompletion \Box	Oil Casinghead	L] □ ••••	Dry G Conde			NL.	.CLASSIII	CATION	to uno	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Change in Operator f change of operator give name	Casinghead		COLICE	LIBRIC								
nd address of previous operator		·						,				
I. DESCRIPTION OF WELL.	AND LEA		.,								· · · · · · · · · · · · · · · · · · ·	
Lease Name	Well No. Pool Name, Includin				-B			of Lease , Federal or Fe		ease No.		
NORTHEAST DRINKARD UNI	<u> </u>	710	I RF I	NEB	SRY (PRO GAS)	(CONSOL					
Location P	q.	90	F T	· 1	n. S	OUTH time	and9	90 1	eet From The	EAST	Line	
Unit Letter	_ :	,	_ rea r	rom,	ine	<u>yyııı</u> mık	: and					
Section 15 Townshi	p 21:	S	Range	<u> </u>	37E	, Ni	ирм,		<u>LEA</u>		County	
			` 			217 010						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conde				Address (Giv	e address to w	hich approvi	d copy of this f	orm is to be se	nt)	
SHELL PIPE LINE CORP.	Ll				Li Li				AND, TX		· · · · ·	
Name of Authorized Transporter of Casin	ghead Gas	or Dry Gas 💢				Address (Giv	e address 10 w	hich approw	d copy of this f	copy of this form is to be sent)		
Name of Authorized Transporter of Casing	TRANSPORTATION					E. W. / 1		3. N. / . l	ON, TX 77251-1188			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	. !	-	Is gas actually		Whe		13-89 J	2389	
If this production is commingled with that	fmm any oth	15	1215		37E		'ES	1	_ 47-	13-07 &	~501	
IV. COMPLETION DATA	Hom any our	CI ICASC UI	poor, g	,,,,	vinimi Bi	THE OTHER DUTTE		· · · · · · · · · · · · · · · · · · ·				
		Oil Wel	1	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>				L	<u> </u>	1		<u> </u>	<u> </u>	
Date Spudded	Date Comp	ol. Ready t	o Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
						-						
Perforations						L	H		Depth Casin	ng Shoe		
								_				
						CEMENTI	NG RECOF			SACKS CEM	ENT	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	 							**				
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLI	₹ 					Lia danéh an ba	for full 24 hou	l	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Te		of load	1 ou a	ind must	Producing M	ethod (Flow, p	owaoie jor i ump. eas lifi	, etc.)	jor juli 24 nou	(3.)	
Date Lies New Oil Kill 10 18mx	Date of Te	SI.		,		Trouwing In		F, B 3	,,			
Length of Test	Tubing Pre	ssure		•		Casing Press	иге .		Choke Size			
									0 100			
Actual Prod. During Test	Oil - Bbls.					Water - Bbls	•		Gas- MCF			
						L					···	
GAS WELL		7				TBLI- C3	nsate/MMCF		Gentley of	Condensate		
Actual Prod. Test - MCF/D	Length of	1 est				DOIS. CONDE	nogic (VIIVIC P		GIAVRY OF	CATACHDETO.		
Testing Method (pitot, back pr.)	tot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size		
			,	,								
VI. OPERATOR CERTIFIC	CATE OF	COM	PLIA	NC	E		011 00:		/ATIO11	D. 11010	N I	
I hereby certify that the rules and regu							OIL CO	72FH	VATION	DIVISIC	אוע	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved JUN 2 1 1989						
is true and complete to the best of my	knowledge a	wa beliel.				Date	e Approve	∍d	7011	& 1 130	iU	
A Anthon								ODICH!	AL SIGNED I	2V 1500V C	EXTON	
Signature					. ,	∥ By_			NSTRICT I SI			
J. H. SMITHERMAN	REGI	JLATOR			<u> </u>							
Printed Name 6-13-89	(71	3) 971	Tille 379-379			Title)					
0-13-09 Date			elephone					•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.