Image:	STATE OF NEW MEXICO			ATION DIVISION		Form C-104 Revised 10-1-78		
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P. O., Box 2009. Hobbs, Yee Mexico. 88240         Resence in the interpretation of the conception of the concoception of the conception of the conception	the second se		,					
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Conservation       Conservation       Conservation       Conservation         If charge of conservation       Conservation       Conservation       Conservation         If charge of conservation       Processing       Conservation       Conservation         If instruction OF WELL AND LEASE.       Event Note:       Note of Lease Note:       Conservation         I. Note of the Note:       And the Note:       Servation       Feel Note:       Conservation         Units current Note:       I. Conservation       Peel Note:       Note:       Note:       Conservation         Units current Note:       I. Conservation       Peel Note:       Note:       Note:       Conservation         Intervation       Peel Note:       N	Reaso	on(s) for filing (Check proper bo	()	Other (Pleas	e explainj			
Chemes in Community       Canadysheet Gas       Condenses         If: Chemes in Community       Set of Addited Set of Set		E E E E E E E E E E E E E E E E E E E	67		·			
and address of previous even         31. DESCRIPTION OF MC1L AND LEASE.         L. G. WACIACK "C"       9         Binnebry       Sout, Freed and South of the second seco		· _						
31. DESCRIPTION OF WELL AND LEAST.       Least New York New Yo	If cha	nge of ownership give name						
L. G., Warlick, "C"       91       Dilabory       Stat. Feduration at the "Pedu         L. G., Warlick, "C"       9       Dilabory       Stat. Feduration at the "Pedu         Unit Lever       P. (). Read State, "C"       90       Free France Table       Lever State         Unit Lever       P. (). Read State, "C"       90       Free France Table       Lever State, "State," State," State, "State," State," State, "State," State, "State," State," State, "State," State," State," State," State, "State," State," State, "State," State," State," State," State," State, "State," State," Stat	and ad	dress of previous owner						
L. G. Warlick "C"     9     Binchry     Same, Federal of Fe       Lensing     P. (1900)     Petr From The SOUTH     Line and 990     Petr From The East       Line of Section     P. (2000)     Petr From The SOUTH     Line and 990     Petr From The East       Line of Section     Tomathing 21S     Penny     37E     Line and 990       State at Antices Transported Company     P. (2000)     Petro Company     P. (2000)     Petro Company       Free at Antices Transported Company     P. (2000)     Petro Company     P. (2000)     Nations (Company)       Free at Company     P. (2000)     Nations (Company)     P. (2000)     Nations (Company)       Free at Company     P. (2000)     Nations (Company)     P. (2000)     Nations (Company)       Free at Company     P. (2000)     Nations (Company)     P. (2000)     Nations (Company)       Free at Company     July 151     July 151     July 131, 1985     Intra value (Company)       Company     July 131, 1985     July 131, 1985     Nations (Company)     Nations (Company)       Company     July 131, 1985     July 131, 1985     Nations (Company)     Nations (Company)       Company     July 131, 1985     July 131, 1985     Nations (Company)     Nations (Company)       Company     July 131, 1985     July 131, 1985			VELASE Well No. Pool Name, Including I	Formation	Kind of Lease	•	Lease No.	
Unit Letter       P       : 990       rest From Tas       East         Line of Section       15       Target 215       Party       37E       NEPAL       Line of Section       Commy         1:       DESIGN ATION OF TRANSPORTER OF OIL AND NATURAL GAS       Party Comments       Comments       Commy       Comm			9 Blinebry	7	State, Federa	lor Foo Fee	]	
Live of Section 15       Towership 215       Party 37E       NMPAL       Lega       County         In Design ATION OF TRANSPORTER OF OIL AND NATURAL GAS         Index of Authorized Transporter 3 Call Call       or Content Call       Authorized Transporter 3 Call Call       or Content Call Call       P. O., Roc 21210, Michand, Traxan         Index of Authorized Transporter 3 Call Call       or Der Call       Authorized Transporter 3 Call Call       P. O., Roc 2130, Michand, Traxan         Index of Authorized Transporter 3 Call Call Call Call Call Call Call Ca	Local		0	. 000		Faat		
T. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Note of Authorited Transporter of Catapastal []         Address of Authorited Transporter of Catapastal []         Shell Type Inc Company         Prove of Authorited Transporter of Catapastal []         Texaco Producing, Incorported         Prove of Authorited Transporter of Catapastal []         Texaco Producing, Incorported         Prove of Authorited Transporter of Catapastal []         Texaco Producing, Incorported         Prove of Authorited Transporter of Catapastal []         The production is commanged with this from any other lease or pool, sive commending order number         COMPLETION DATA         COMPLETION DATA         Data Casa, heavy to Frede.         July 151         July 151         July 131         Data Casa, heavy to Frede.         Tobic Depin         Table Depin         Tobic Casa, heavy to Frede.         July 131         Data Casa, heavy to Frede.         July 132         Data Casa, heavy to Frede.         Table Depin         Table Depin         Data Casa, heavy to Frede.         July 133       July 13.         Data Casa, heavy to Frede.         July 14.         Data Casa, h	Un	It Letter ; 33	U Feet From The SOULII LI	ine and <u>990</u>	Feet From 1	The <u>East</u>	<u></u>	
Notes of Aubines' Encompany       Address (Daw delets to which approx delets of which approx to be real)         Sheat 1 Pipel in Company       P. O. Box 1 190. Midland, Tessae         Texaco Producing, Incorporated       P. O. Box 1 195. Emiles. New Maxico         If will padiese of or New Maxico       It agas accountly connected         Texaco Producing.       It agas accountly connected         If will padiese of or New Maxico       It agas accountly connected         If will padiese of or New Maxico       It agas accountly connected         The production is commigned with that from story other lases or pool. give commigning other number       It agas accountly connected         COMPLETION DATA       Date Complexine - (X) X       Yee         Date Stated       Date Complexine - (X) X       Test Daph         July 1951       July 13, 1985       7303'       7351'         Unstended       State State Connected       Test Daph       Plants.         Periodentee       State State Connected       Test Daph       Plants.         State State Connected       Test Daph       Test Daph       Plants.         Production State Connected       Test Daph       Test Daph       Test Daph         State State Connected       Test Daph       Test Daph       Test Daph         State State Connected       Test Daph	Lii	ne of Section 15 To	ownship 21S Range	<u>37E</u> , NMPN	, Lea		County	
Shell Pipeline Company       P. O., Rox JBID, Midland: Toxas         Prove of Automicity Transport of Company				AS	to which approv	und come of this form is to		
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It will produce all to llouds.       Unit       Sec.       Type       It gas actually connected?       When         If this production is commingled with that from any other lease or pool, give commingling order number       It yse actually connected?       Yes       July 31, 1985         If this production is commingled with that from any other lease or pool, give commingling order number       It yse actually connected?       Yes       July 31, 1985         Dest spusded       Date Spusded       Date Spusded       Total Despin       Plue Base, Some Rest, Dott, Rest, Weill       New Weill 'Gottore'       Plue Base, Some Rest, Dott, Rest, Weill'         Date Spusded       Date Spusded       Date Completion - (X)       Total Despin       Plue Base, Some Rest, Dott, Rest, Weill'         Date Spusded       Date Spusded       Date Spusded       Total Despin       Plue Base, Some Rest, Dott, Dott, Rest, Weill'         Cl. 34(12, KB, 3425       BlineDry       Spusde, CASING, AND CEMENTING RECORD       5729'       Gott       Gott         Performation       TSS DATA AND REQUEST FOR ALLOWABLE       CasiNG & TUBING, CASING, AND CEMENTING RECORD       July 14, 1985       Sub for the effort weight of and other and the stall for the effort weight of a weight of a date of and maxt is equal to or exceed top allow of load of and maxt is equal to or exceed top allow of load of and maxt is equal to or exceed top allow of load of and maxt is equal to or exceed top allow of load of and maxt is equal to or exceed top allow	Name	of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address	to which approv	ved copy of this form is to	be sent)	
It we because all of Hubbs.       J       15       21S       37E       Yes       July 31, 1985         If this production is commingled with that from any other lease or pool, sive commingling order number:       Output: Some Rear. Dutf, Rear         COMPLETION DATA       Date Completion - (X)       New Weil Wentwert Despin       Files Back Some Rear. Dutf, Rear         Commission of France       Date Completion - (X)       New Weil Wentwert Despin       F.B.T.D.,         July 1951       July 13, 1985       Total Despin       F.B.T.D.,       X         July 1951       July 13, 1985       Total Despin       F.B.T.D.,       X       X         GL 3412, KB 3425       BilineDry       5729'       Gool 1       Depth Gening Shoe       Total Depth         Frances       5832, 38, 66, 78, 90, 5903, 20, 35, 42, 54, 62 w/2 JSPF       Depth Gening Shoe       Total Record Depth       Total Science         Strain Loss       Strain Loss       CASING, a TUBING, CASING, AND CEMENTING RECORD       Total Science       Total Science       Total Science         Mole Size       CASING a TUBING Size       Depth Gening Shoe       Total Science       Total Science         Strain The New OIL Pon To Taxe       Dure of Taxi       Science of the Science       Colore Size       Colore Size         Out First New OIL Pon To Taxe       Dut								
COMPLETION DATA       Oil Weil Ges Weil Ges Weil New Weil Workover Deserver Plug Book Seaver. Diff. Res'rear Plug Book Seaver. Diff. Plug Book Seaver. Diff. Res'rear Plug Book Seaver. Diff. Plug Book Plug Plug Plug Plug Plug				Yes	Ju	1y 31, 1985		
Designate Type of Completion - (X)       (X)       (Ga will Gas will Workever Despin       Plus Boel Some Resk. Diff. Resk         Diss Spadded       Date Scongul Resky to Prod.       Total Despin       Y       Y       X         Diss Spadded       Date Scongul Resky to Prod.       Total Despin       Y       Y       X       Y         Diss Spadded       Date Scongul Resky to Prod.       Total Despin       Total Despin       Y			ith that from any other lease or pool,	, give commingling orde	r number:			
Derie Spridded       Derie Compil. Restly to Prod.       Totel Depth       P.B.T.D.         July 1951       July 13, 1985       Z503'       7351'         Chevelous OF, RAB, RT, CR, rec., 'Yome of Producing Formation       Top OL/Cose Pay       Folding Formation         GL 3412, KB 3425       Blinebry       5729'       6061'         Performation       5832, 38, 66, 78, 90, 5903, 20, 35, 42, 54, 62 w/2 JSPF       Depth Casing Shoe         7229, 42, 54, 71, 78 w/6 JSPF       TUBING, CASING, AND CEMENTING RECORD       7465'         MOLE \$12E       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         Different New Oil Run To Tomes       Date of trats       Date of trats       Date of tratslew of the off full 24 hours'         July 14, 1985       July 30, 1985       Poducing Method (Flow, pump, ges lift, stc.)       Coare Stse         24 hours       35       Coare Directure       Coare Stse       Coare Stse         24 hours       35       Coare Pressure       Coare Stse       Coare Stse         24 hours       35       Coare Pressure       Coare Stse       Coare Stse         24 hours       35       Coare Pressure       Coare Stse       Coare Stse         24 hours       35       Coare Pressure       Coare Stse       Coare Stse       Coare MCF	[		( <b>v</b> )		Deepen	Plug Back   Same Res'	v. Diff. Res'v	
Liewitting (DF, RAB, RT, CR, etc.,)       Towns of Producting Formation       Top OU/Case Pey       Tubing Depth         GL 3412, KB 3425       B1 ine Dry       5729'       6061'         Performation       5832, 38, 66, 78, 90, 5903, 20, 35, 42, 54, 62 w/2 JSPF       7465'         Performation       TUBING, CASING, AND CEMENTING RECORD       7465'         MOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD       SACKS CEMENT						P.B.T.D.		
GL 3412, KB 3425       Blinebry       5729'       6061'         Peterenteme 5832, 38, 66, 78, 90, 5903, 20, 35, 42, 54, 62 w/2 JSPF       Depth Gasting Shoe         5729, 42, 54, 71, 78 w/6 JSPF       TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING, SIZE       DEPTH SET         SACKS CEMENT       SACKS CEMENT         WOLE SIZE       CASING & TUBING SIZE       DEPTH SET         SACKS CEMENT       SACKS CEMENT         SACKS CEME					<u>-</u>			
Performance 5832, 38, 66, 78, 90, 5903, 20, 35, 42, 54, 62 w/2 JSPF       Despin Costing Shoe         72651       TUBING, CASING, AND CEMENTING RECORD         WOLE SIZE       CASING & TUBING, SIZE         WOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD         WOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD         WOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD         WOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD         WOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD         WOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD         WOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD         WOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD         Out, WEIL,       Dist First New OIL RUT TO TEAL         July 14, 1985       July 30, 1985         Length of Test       Production Record Recor	1							
TUBING, CASING, AND CEMENTING RECORD         TUBING, CASING & TUBING SIZE         DEPTH SET         SACKS CEMENT         Date First New OII Aun To Tonke         Juity 14, 1985         Cate of Test         Cate of Test         Cate NCF         Ca					ŶF	Depth Casing Shoe		
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT	5	729, 42, 54, 71, 78		D CENENTING RECOR		7465'	<u></u>	
OIL WFILL       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Duty 14, 1985       July 30, 1985       Pump         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         24 hours       35       Return Producing Method (Flow, pump, gas lift, etc.)         Actual Prod. During Test       OIL Bble.       Casing Pressure       Choke Size         Actual Prod. During Test       OIL Bble.       Bble.       Gas. MCF         Actual Frod. Test- MCF/D       Length of Test       Bble. Condensate/MMCF       Crearity of Condensate         Actual Frod. Test- MCF/D       Length of Test       Bble. Condensate/MMCF       Crearity of Condensate         1       Testing Method (pirot, back pr.)       Tubing Pressure (shut-in)       Cosing Pressure (shut-in)       Choke Size         1. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         1 hereby certify that the rules and regulations of the Oil Conservation       District T SUPERVISOR       Istrict T SUPERVISOR         1 hereby certify that the rules and regulations of the Oil Conservation       District T SUPERVISOR       Istrict T SUPERVISOR         1 hereby certify that the rules and regulations of the Oil Conservation       District T SUPERVISOR       Istrict test test and regulation of the oil conservation         Division have been complied with and that the inform		HOLE SIZE				SACKS CEM	ENT	
OIL WFILL       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Duty 14, 1985       July 30, 1985       Pump         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         24 hours       35       Return Producing Method (Flow, pump, gas lift, etc.)         Actual Prod. During Test       OIL Bble.       Casing Pressure       Choke Size         Actual Prod. During Test       OIL Bble.       Bble.       Gas. MCF         Actual Frod. Test- MCF/D       Length of Test       Bble. Condensate/MMCF       Crearity of Condensate         Actual Frod. Test- MCF/D       Length of Test       Bble. Condensate/MMCF       Crearity of Condensate         1       Testing Method (pirot, back pr.)       Tubing Pressure (shut-in)       Cosing Pressure (shut-in)       Choke Size         1. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         1 hereby certify that the rules and regulations of the Oil Conservation       District T SUPERVISOR       Istrict T SUPERVISOR         1 hereby certify that the rules and regulations of the Oil Conservation       District T SUPERVISOR       Istrict T SUPERVISOR         1 hereby certify that the rules and regulations of the Oil Conservation       District T SUPERVISOR       Istrict test test and regulation of the oil conservation         Division have been complied with and that the inform								
OIL WFILL       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Duty 14, 1985       July 30, 1985       Pump         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         24 hours       35       Return Producing Method (Flow, pump, gas lift, etc.)         Actual Prod. During Test       OIL Bble.       Casing Pressure       Choke Size         Actual Prod. During Test       OIL Bble.       Bble.       Gas. MCF         Actual Frod. Test- MCF/D       Length of Test       Bble. Condensate/MMCF       Crearity of Condensate         Actual Frod. Test- MCF/D       Length of Test       Bble. Condensate/MMCF       Crearity of Condensate         1       Testing Method (pirot, back pr.)       Tubing Pressure (shut-in)       Cosing Pressure (shut-in)       Choke Size         1. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         1 hereby certify that the rules and regulations of the Oil Conservation       District T SUPERVISOR       Istrict T SUPERVISOR         1 hereby certify that the rules and regulations of the Oil Conservation       District T SUPERVISOR       Istrict T SUPERVISOR         1 hereby certify that the rules and regulations of the Oil Conservation       District T SUPERVISOR       Istrict test test and regulation of the oil conservation         Division have been complied with and that the inform								
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Date First New OII Run To Tonke       Date of Test       Producing Method (Flow, pump, ges life, etc.)         July 14, 1985       July 30, 1985       Pump         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         24 hours       35       Casing Pressure       Casing Pressure         Actual Pred. During Test       Oil-Bbis.       Gas MCF       Casing Pressure         Actual Pred. During Test       Oil-Bbis.       If       623         GAS WFLL       Actual Fred. Test: MCF/D       Length of Test       Bbis. Condensatis/MMCF       Gravity of Condensatis         Actual Fred. Test: MCF/D       Length of Test       Bbis. Condensatis/MMCF       Cosing Pressure (Shot-in)       Choke Size         1 testing Method (pirol, back pr.)       Tubing Pressure (shot-in)       Choke Size       Oil CONSERVATION DIVISION         1. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       APPROVED       AUG - 2 1985       19         1 hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given ebove is true and complete to the best of my knowledge and belief.       District T Supervisor       ISTRICT I Supervisor         TITLE			OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volu epth or be for full 24 hours	me of load oil a )	and must be equal to or ex	ceed top allou	
Length of Test       Tubing Pressure       Cosing Pressure       Choke Site         24 hours       35       Gas-MCF         Actual Prod. During Test       011-Bbls.       Base of the state of the s	Date F	itst New Oil Run To Tanks		_	, pump, gas lif	t, etc.)		
Actual Prod. During Test       Oil-Bbls.       IS       IC       IC <td></td> <td></td> <td></td> <td></td> <td></td> <td>Choke Size</td> <td></td>						Choke Size		
Actual From Difference       15       17       623         GAS WELL       Actual From Test-MCF/D       Length of Test       Bble. Condensate/MMCF       Gravity of Condensate         I setting Method (pitot, back pr.)       Tubing Pressure (shut-in)       Choice Size       Choice Size         I setting Method (pitot, back pr.)       Tubing Pressure (shut-in)       Choice Size         I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given ebove is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Market is a request for allowable for a newly dilled or deepened (Signature)       District I Supervisor       This form is to be filed in compliance with RULE 1104.         If this is a request for allowable for a newly dilled or deepened (Signature)       This form ust be accompanied by a tabulation of the deviation test is a request for allowable for a newly dilled or deepened (Signature)         If this is a request for allowable for a newly dilled or deepened (Signature)       All acctions of the form must be accompanied by a tabulation of the deviation test is taken on the well in accordance with RULE 111.         All acctions of the form must be filed out completely for allowable.       Fill out only Sections I, II, III, and VI for changes of condition Separate Forms C-104 must be filed for eech pool in multiply				Niero Dile		Can - MCE		
GAS WELL         Actual Frod. Test-MCF/D       Length of Test         Itesting Method (pitor, back pr.)       Tubing Pressure (shut-in)         Cosing Pressure (shut-in)       Choke Size         Itesting Method (pitor, back pr.)       Tubing Pressure (shut-in)         Cosing Pressure (shut-in)       Choke Size         Itesting Method (pitor, back pr.)       Tubing Pressure (shut-in)         Cosing Pressure (shut-in)       Choke Size         Itesting Method (pitor, back pr.)       Tubing Pressure (shut-in)         Cosing Pressure (shut-in)       Choke Size         OIL CONSERVATION DIVISION       AUG - 2 1985         I hereby certify that the rules and regulations of the Oil Conservation       District Signet pressure (shut-in)         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       District I SUPERVISOR         TITLE	Actual	Prod. During Test						
Actual Fred. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         1 setting Method (pitol, back pr.)       Tubing Pressure (shut-in)       Cosing Pressure (shut-in)       Choke Size         1. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         1 hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         1 hereby certify that the rules and regulations of the Oil Conservation       DIVISION         1 hereby certify that the rules and regulations of the Oil Conservation       DIVISION         1 hereby certify that the rules and regulations of the Oil Conservation       DIVISION         1 hereby certify that the rules and regulations of the Oil Conservation       DIVISION         1 hereby certify that the rules and regulations of the Oil Conservation       DIVISION         1 hereby certify that the rules and regulations of the Oil Conservation       DIVISION         1 hereby certify that the rules and regulation of the Oil Conservation       DIVISION         1 beve is true and complete to the best of my knowledge and belief.       DIVISION         1 this form is to be filed in compliance with AULE 1104.       If this is a request for allowable for a newly drilled or deepaned (Signature)         Production Engineer       (Title)       This form must be accompleted by a tabulation of the deviation test taken on the well in accordance with AULE 1104.         <	<u>ل</u> ــــ			<u> </u>		<u> </u>		
1 setting Method (pitot, back pr.)       Tubing Pressure (shut-in)       Cosing Pressure (shut-in)       Choke Size         1.1. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         1 hereby certify that the rules and regulations of the Oil Conservation       DIL CONSERVATION DIVISION         Division have been complied with and that the information given       BY       ORIGINAL SIGNED BY JERRY SEXTON         By       ORIGINAL SIGNED BY JERRY SEXTON       BY         By       DISTRICT I SUPERVISOR         TITLE       This form is to be filled in compliance with RULE 1104.         If this is a request for allowable for a newly drilled or deepender         (Signature)       This form must be accompanied by a tabulation of the deviation         (Signature)       (Title)         July 31, 1985       (Daire)         (Daire)       (Daire)		and the second statement of the second statement of the second statement of the second statement of the second	Length of Test	Bbla. Condensate/MMCI	-	Gravity of Condensate		
.1. CERTIFICATE OF COMPLIANCE         I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given         above is true and complete to the best of my knowledge and belief.         Thomas F. Zapatka/         (Signature)         Production Engineer         (Title)         July 31, 1985         (Date)					·			
I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given         above is true and complete to the best of my knowledge and belief.         Thomas F. Zapatkal       Image: Complete to the best of my knowledge and belief.         Thomas F. Zapatkal       Image: Complete to the best of my knowledge and belief.         Image: Complete to the best of my knowledge and belief.       District T supervisor         Image: Complete to the best of my knowledge and belief.       District T supervisor         Image: Complete to the best of my knowledge and belief.       District T supervisor         Image: Complete to the best of my knowledge and belief.       Image: Complete to the best of my knowledge and belief.         Image: Complete to the best of my knowledge and belief.       Image: Complete to the best of my knowledge and belief.         Image: Complete to the best of my knowledge and belief.       Image: Complete to the best of my knowledge and belief.         Image: Complete to the best of my knowledge and belief.       Image: Complete to the best of my knowledge and belief.         Image: Complete to the best of my knowledge and belief.       Image: Complete to the best of my knowledge and belief.         Image: Complete to the best of my knowledge and belief.       Image: Complete to the best of my knowledge and belief.         Image: Complete to the best of my knowledge and belief.       Image: Complete to the best of the deviation	1.00110	g Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	·in)	Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given         above is true and complete to the best of my knowledge and belief.         Thomas F. Zapatka         (Signature)         (Signature)         (Signature)         (Title)         July 31, 1985         (Date)         (Date)	.1. CERT	IFICATE OF COMPLIAN	CE					
Interest certify that the files and regulations of the Oil Conservation         Division have been complied with and that the information given         above is true and complete to the best of my knowledge and belief.         Thomas F. Zapatka/         (Signature)         Production Engineer         (Title)         July 31, 1985         (Date)         ORIGINAL SIGNED BY JERRY SEXTON         District I Supervisor         District I supervisor         District I supervisor         If this is a request for allowable for a newly drilled or deepened         (Title)         July 31, 1985         (Date)				APPROVED	AUG -	2 1985	9	
above is true and complete to the best of my knowledge and bellet.       DiSTRICT I SUPERVISOR         Thomas F. Zapatka//////////////////////////////////	Division have been complied with and that the information given			ORIGI	ODIGINAL SIGNED BY JERRY SEXTON			
Thomas F. Zapatka/ (Signature) Production Engineer (Title) July 31, 1985 (Date) Date: (Date: This form is to be filled in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	above	above is true and complete to the best of my knowledge and benet.			DISTRICT I SUPERVISOR			
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