

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
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SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator
Marathon Oil Company
Address
P. O. Box 2409, Hobbs, New Mexico, 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name L. G. Warlick "C"	Well No. 9	Pool Name, Including Formation Blinebry	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter P : 990 Feet From The South Line and 990 Feet From The East Line of Section 15 Township 21S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Producing, Incorporated	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135, Eunice, New Mexico	
If well produces oil or liquids, give location of tanks. Unit J Sec. 15 Twp. 21S Rge. 37E	Is gas actually connected? Yes	When July 31, 1985

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded July 1951	Date Compl. Ready to Prod. July 13, 1985	Total Depth 7503'	P.B.T.D. 7351'					
Elevations (DF, RAB, RT, GR, etc.) GL 3412, KB 3425	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5729'	Tubing Depth 6061'					
Perforations 5832, 38, 66, 78, 90, 5903, 20, 35, 42, 54, 62 w/2 JSPF 5729, 42, 54, 71, 78 w/6 JSPF			Depth Casing Shoe 7465'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks July 14, 1985	Date of Test July 30, 1985	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 35	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 15	Water-Bbls. 17	Gas-MCF 623

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas F. Zapatka

(Signature)

Production Engineer

(Title)

July 31, 1985

(Date)

OIL CONSERVATION DIVISION

AUG - 2 1985

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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