OIL CONSERVATION COMMISSION HOBBS, NEW MEXICO

June 9, 1966

Marathon Oil Co. Box 220 Hobbs, New Mexico

Gentlemen:

Due to the recently submitted gas-oil ratio tests for your Walter Lynch No. 5 located in Unit C of Section 1, T-22-S, R-37-E and Warlick C No. 9 located in Unit P of Section 15, T-21-S, R-37-E, the wells will be reclassified as gas wells in the Blinebry Gas Pool.

The oil allowables will be cancelled effective July 1, 1966 and gas allowables will be assigned when you have complied with the provisions of Commission Order No. R-1670 pertaining to the Blinebry Gas Pool.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey Supervisor, District 1

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OIL CONSERVATION COMMISSION HOBBS, NEW MEXICO

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Mes

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		•	in be reported on 15.02	Hebbs,	New Mexic	R	5/16/60	
A'E ADE	UFDERV	PEOUEST	ING AN ALLOWABL	(Place	:)		(Dai	te)
		-	L. G. Warliek "C'				SR 1/ S	R 1/
(Company or	Operator)	((Lease)	1 110	······································	/4	 /4,
P	, S	Sec15	, T 215 , R		1., Bline	ory	***************************************	Pool
•	Letter Tan		County. Date Spud		Data	Delline Com	lated	
			Elevation					•••••
Ple	ease indicat	e location:	Top Oil/Gangey 57					
D	C	B A	PRODUCING INTERVAL -		•		· · · · · · · · · · · · · · · · · · ·	
			Perforations 572		75).1 £793 :	and 5778	i •	
E	F (G H			Denth		D11	
]			Open Hole		Casing Shoe	1403.	Tubing 5779 1	
L	K .	JI	OIL WELL TEST -					Choke
	- `		Natural Prod. Test:	bbls.oil,	bbl	s water in	hrs,mi	
			Test After Acid or I					
M	N	O P	load oil used): 57.	.95 bbls.oil,	O bbls wa	ter in 8	ors, O min. S	ize 13/6
ı			GAS WELL TEST -					
			Natural Prod. Test:		MCF/Dav: Hours	flowed	Choke Size	
tubing C	asing and G	ementing Reco					-	
Size	Feet	Sax	Test After Acid or I					
	4		Choke Size				, nodra rrowed_	
13-3/	/8 37	יו 350		_meenod Of resting.				
8-5/8	n 200	01 11:00	Acid or Fracture Tre	eatment (Give amoun	ts of material	s used, such a	s acid, water, o	il, and
0-570	270	0, 12100	sand): 1200 gals	Spearhead ac	id. 30,000) gals fra	<u>c otl & 43</u> ,	000# sa
5-1/2	746	51 850	Casing 1510 Tub Press. 1510 Pre	ess. 1100 pate	first new un to tanks	5-15-60		
			Cil Transporter	Shell Pipe	Line Corp.			
2-3/8	* 577°	9	Gas Transporter	Skelly Oil	Company		JANUARY 31 L-COMPANY	
emarks:	************	*******					LY OIL COMP	
			0 11 1111	Duy.	1 d. h. 110	13	* 1 1/1 i	4.4
I her	eby certify	that the infe	ormation given above	is true and comple	ete to the best	of my knowle	dge.	
		16 7 A	, 19.		THE CHIO			
·FF. U. U.			er wog		(Con Original Sig	npany or Opera	ator)	
C	DIL CONS	ERVATION	COMMISSION	Ву:	Original Sig	R_{H}^{L}		
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y:		1/1/1/11	13/114/11/	Title	Asst. Sup	nications reco		
<i>ے</i> 		74					ording well to:	
.uc	•••••••••••			Name	The Ohio	oil Compan	V	
					Box 2107,	Hobbs. Ne	w Mexico	

DISTRIBUTION:

Mr. J. A. Grimos Mr. L. H. Shearer Mr. D. V. Eitley Mr. T. A. Steele Mr. T. O. Webb Mr. J. B. Beiley