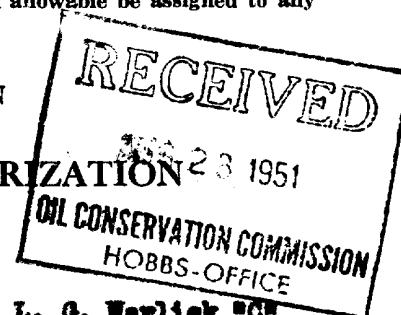


It is necessary that Form C-104 be applied before this form can be approved and an allowable be assigned to any completed oil or gas well.

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL**



Company or Operator The Ohio Oil Company Lease L. G. Warlick "C"

Address Box 1607, Hobbs, New Mexico Box 1128, Houston 1, Texas
(Local or Field Office) (Principal Place of Business)

Unit P Wells No. 9 Sec. 15 T. 21S R. 37E Pool Brunson County Lea

Kind of Lease Patented Location of Tanks Center 32 1/4 Sec. 15

Transporter Shell Pipe Line Corporation Address of Transporter Midland, Texas
(Local or Field Office)

Box 2648, Houston 2, Texas Percent of oil to be transported 100 Other transporters authorized
(Principal Place of Business)

to transport oil from this unit are none %

REMARKS:

Well will flow in same tank battery with Wells No 5-6 & 8,
3 - hi-500 bbls. bolted steel tanks.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 27 day of August, 1951

The Ohio Oil Company
(Company or Operator)

By P.B. Stewart

Title Superintendent

Approved: Aug - 28, 1951

OIL CONSERVATION COMMISSION

By L. G. Warlick
Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE



It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

August 27, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company L. O. Warlick "C" Well No. 9 in SE 1/4 SE 1/4
Company or Operator Lease

section 15, T. 21S, R. 37E, N.M.P.M. Brunson Pool Lea County

Please indicate location: Elevation 3424 D.F. Spudded 6/18/51 Completed 8/24/51

Total Depth 7503' P.B.

Top Oil/Gas Pay 7422' Top Water Pay
Initial Production Test: Pump Flow 32 (BOPD OR CU. FT.)
GAS PER DAY

Based on 32 Bbls. Oil in 24 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Intermittent

Size of choke in inches 3/4"

Tubing (Size) 2-3/8" OD @ 7496 Feet

Pressures: Tubing 0 to 500# Casing 0 - packer

Gas/Oil Ratio 621:1 Gravity 42.6 @ 60

Casing Perforations:

5 1/2" casing from 7422' to 7438'

Hydrafraze
Acid Record:
Double Treatment

Show of Oil, Gas and water

Casing & Cementing Record

Size	Feet	Sax
13-3/8	371	350
8-5/8	2900	1400
5-1/2	7465	850
2-3/8	7496	torp. end.

Gals to S/
Gals to S/
Gals to S/

Shooting Record.
Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping Flowing
Test after 4444 hydrafraze Pumping 32 bbls. Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- | | | |
|---------------|--------------------------------------|-----------------------|
| T. Anhy | T. Devonian | T. Ojo Alamo |
| T. Salt | T. Silurian | T. Kirtland-Fruitland |
| B. Salt | T. Montoya | T. Farmington |
| T. Yates | T. Simpson | T. Pictured Cliffs |
| T. 7 Rivers | T. 4444 Base Permian 7405 | T. Cliff House |
| T. Queen | T. Ellenburger 7430 | T. Menefee |
| T. Grayburg | T. Gr. Wash | T. Point Lookout |
| T. San Andres | T. Granite 7490 | T. Mancos |
| T. Glorieta | T. | T. Dakota |
| T. Drinkard | T. | T. Morrison |
| T. Tubbs | T. | T. Penn |
| T. Abo | T. | T. |
| T. Penn | T. | T. |
| T. Miss | T. | T. |

Date first oil run to tanks or gas to pipe line: August 24, 1951

Pipe line taking oil or gas: Shell Pipe Line Corp.

Remarks: _____

The Ohio Oil Company
Company or Operator

By: P.B. Stewart
Signature

Position: Superintendent

Send communications regarding well to:

Name: The Ohio Oil Company

Address: P. O. Box 1607

Hobbs, New Mexico

APPROVED Aug - 28, 1951

OIL CONSERVATION COMMISSION

By: Ray G. Gresham
Oil & Gas Inspector

Title: _____

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

RECEIVED

AUG 28 1951

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shut-in tests, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT OF PERFORATING CASING	X

August 27, 1951

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

The Ohio Oil Company

L. G. Warlick "C"

Well No. 9

in the

SE/4, SE/4

Company or Operator

Lease

15

218

37E

of Sec.

T.

R.

N. M. P. M.,

Brunson

Pool

Lea

County.

The dates of this work were as follows:

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on August 20, 1951and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth 7503' Granite. Perforated 5 1/2" casing from 7422' to 7438' W/4 jet shots per foot. Tested this section and well flowed 32 bbls. oil in 24 hrs. thru 3/4" choke and 2" tubing. Completed final report.

Witnessed by J. B. Bailey

Name

The Ohio Oil Company

Company

Foreman

Title

APPROVED:

OIL CONSERVATION COMMISSION

roy yarrhough

& Gas Inspector

Name

Title

Date

I hereby swear or affirm that the information given above is true and correct.

Name

O. B. Stewart

Position

Superintendent

Representing The Ohio Oil Company

Company or Operator

Address P. O. Box 1607, Hobbs, New Mexico