

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-06601

5. Indicate Type of Lease

☐ STATE

☐ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

707

WFX-759

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

☐ OIL WELL

☐ GAS WELL

☒ OTHER

Injection

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter J : 1725 Feet From The South Line and 2149 Feet From The East Line

Section 15 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3418' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Change Plans

☐ Pull or Alter Casing

☐ Other

SUBSEQUENT REPORT OF:

☐ Remedial Work

☐ Altering Casing

☐ Commence Drilling Operations

☐ Plug and Abandonment

☐ Casing Test and Cement Job

☒ Other

Convert to Injection

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/8/00 MIRU. POH w/ pump & rods. Nipple down wellhead. Nipple up BOP. POH w/ 2-7/8" tubing.

8/9/00 RIH w/ bit, casing scraper & WS. Tag salt ring @ 5615'. Drill out to 5740'. Continue run in hole & tag fill @ 6735', clean out to 6805'. POH w/ bit, casing scraper & WS.

8/10/00 RIH w/ RBP & packer. Set RBP @ 6752', pull up hole & set pkr @ 6428'. Acidize Drinkard perms 6472' - 6713' w/ 2000 gals 15% HCL. Release packer, latch RBP & pull up hole. Set RBP @ 6175', pull up hole & set pkr @ 5731'. Acidize Blinebry perms 5747' - 6085' w/ 2000 gals 15% HCL. Release pkr & POH. RIH & latch RBP, pull out of hole.

8/14/00 RIH w/ injection packer & 2-3/8" poly lined tubing. Set pkr @ 5516'. Load backside w/ packer fluid & obtain preliminary MIT.

8/15/00 Nipple down BOP. Nipple up wellhead. Pressure test casing to 530# for 30 mins - tested OK. (See attached). Hook well up to injection system. Put well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Debra J. Anderson*

TITLE

Sr. Engineering Technician

DATE

8/31/00

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

713-296-6338

(This space for State Use)

APPROVED BY

TITLE ORIGINAL SIGNED BY

DATE

8/31/00

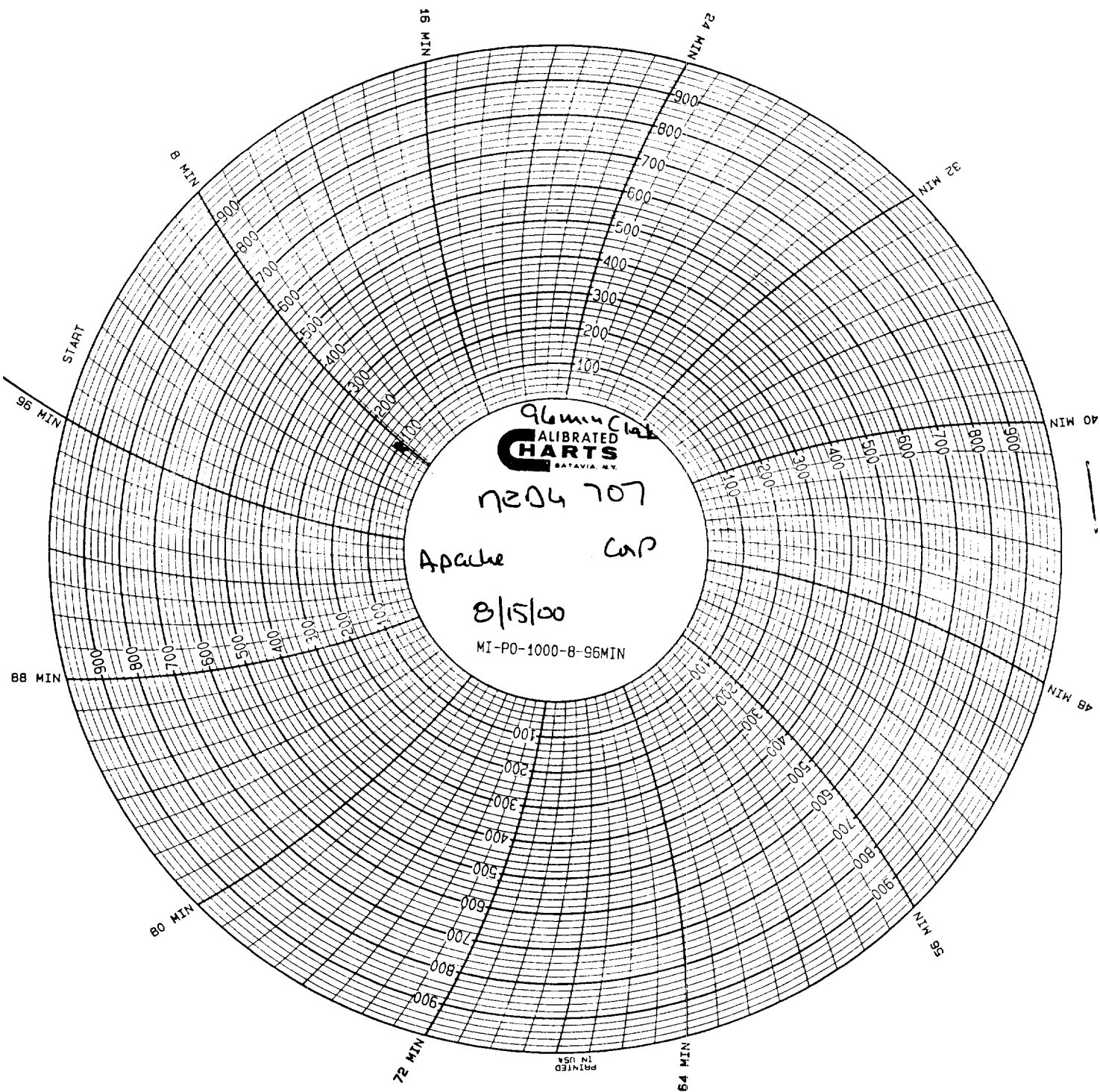
CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I SUPERVISOR

JP 9.1

*JP*





Geminet  
ALIBRATED  
CHARTS  
BATAVIA, NY

7204 707

Apache CAP

8/15/00

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