State of New Mexico E₁ y, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

Form C-105

1625 N. French Dr., Hobbs, NM	1 88240					_			Revised March 25, 1999	
DISTRICT II						Ī	WELL API NO.			
811 South First, Artesia, NM 8	8210		OIL CONSERVATION DIVISION					25-06601		
DISTRICT III			2040 South Pacheco					of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410			Santa Fe, NM 87505					STATE	▼ FEE	
DISTRICT IV							6. State Oil & G	as Lease No.		
2040 South Pacheco, Santa Fe,	NM 87505									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well:								7. Lease Name or Unit Agreement Name		
OIL WELL GAS WELL DRY OTHER Injection								Northeast Drinkard Unit		
b. Type of Completion:								Northeast Diffikate Offit		
☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☑ Other										
						J	8. Well No.			
2. Name of Operator A macha Componention								707	WFX-759	
Apache Corporation 3. Address of Operator								Wildcat		
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000								Blinebry-	Tubb-Drinkard	
4. Well Location	va., Stc. 100, 11	ouston,	10X45 77030 440	01713 270	0000			,		
Unit Letter J: 1725 Feet From The South Line and 2149 Feet From									I Line	
210								County		
Section 10. Date Spudded	15 Townsh 11. Date T.D. Reached		Date Compl. (Ready to Prod			ons (DF& RKB, RT, GR,	Lea ec.)	14. Elev. Casinghe	ead	
10. Date opinion	print plant a country	`~	8/15/00		1	3418'	GR			
15. Total Depth	16. Plug Back T.D.		17. If Multiple Compl. H			18. Intervals	Rotary Tools		Cable Tools	
7670	680)5	Many Zones?			Drilled By				
19. Producing Interval(s), of t				ction Interva	al			20. Was Direction	al Survey Made	
Blinebry 5682 - 6	5085	Drinkard	1 6472 - 6713							
21. Type Electric and Other Logs Run							22. Was Well C	ored		
									<u></u>	
23.			CACING DEA	CODD (Day	art all	strings set in	wall)			
CA CINIC CIZE	WEIGHT LB./	Ter I	DEPTH SET	HOLE S			TING RECO	ORD	AMOUNT PULLED	
CASING SIZE	48#	F1.	325	17-1/2		250 sx / Circu				
13-3/8 8-5/8	32#		2852	11			sx / Circulated to Surface			
	15.5# & 17	7#	7665 7-7/				sulated to Surface			
5-1/2	13.3# & 1	/#	7003	7003 1-718			diated to c			
24. LINER RECORD 25.							TUBING RECORD			
SIZE		ттом	SACKS CEMENT	SCREEN		SIZE			PACKER SET	
					↓	2-3/8			5516	
26. Perforation record	(interval, size, and a	number)				CTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL							AMOUNT AND KIND MATERIAL USED Acidize w/ 2000 gals 15% HCL			
Blinebry 5682, 85, 87, 89, 5747, 48, 50, 53, 63, 71, 73, 75, 77, 80, 82, 85, 5747 - 6085							Acidize W/ 2000 gais 15% TiCL			
87, 91, 95, 5853, 81, 83, 5908, 22, 25, 37, 87, 6013, 16, 23, 28, 32, 34, 40,										
42, 48, 50, 52, 61, 64, 66, 72, 74, 78, 82, 85 - 4" - 52 Holes *5540-50, 67-73, 5608-17, 30-40, 50-60, 80-85, 90-99, 5700-05 (Abandoned) 5540 -						5540 - 5705	Cement squeezed w/ 125 sx			
- 3705 - 3705 (αυαπαστίστη)										
Drinkard 6472, 77, 81, 90, 93, 6537, 44, 48, 50, 54, 57, 66, 96, 6600,							Acidize w/ 2000 gals 15% HCL			
03. 05. 07. 11. 21. 23. 33. 39. 41, 64, 76, 78, 93, 96, 6705, 07, 09, 11, 13										
4" - 33 Holes		•								
					<u> </u>					
CIBP @ 6818'							 			
					—		CIRP 6 7	400' w/ 35' cei	ment on ton	
Hare/McKee 7444-7	609 (Abandoned)			PDANTIC	TION		CIDE @ /	100 W 33 CCI	ment out top	
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Sta	tus (Prod. or Shut-in)	
8/15/00		. 2/2 J.1 4 W 1 / 4 4/				Injecting				
Date of Test	Hours Tested		Choke Size Prod'r	For	Oil - Bbl.	Gas - MCF	Water - B	ы.	Gas - Oil Ratio	
			Test F							
Flow Tubing Press.	Casing Pressure	Calculated 24	Oil - Bbl.	Gas - M	CF	Water - Bbl.			Oil Gravity - API - (Corr.)	
		Hour Rate		<u> </u>		<u>. </u>			est Witnessed Bu	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By		
		.,					1			
30. List Attachments	otice / MOT Ch	art								
C-103 Sundry No	information shown on ho	th sides of thi	s form is true and complete to	o the best of my kno	wledge and	belief				
	16tha	di	Drink	Printed			Tist - C+	Engineerin	g Technician Date 8/31/00	
Signature	· CALLON		MINNEY.	Name De	ora J. A	Anderson	Tide Sr.	Lingmeerm	5 recimental bate 0/5 f/oc	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto Т. T. Drinkard T. Bone Springs T. Entrada T. Abo T. Rustler T. Wingate T. Wolfcamp T. Chinle T. T. Penn T. T. Permain T. T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES to No. 3, from No. 2, from to No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from No. 2, from _____ No. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology From To Thickness in Feet Lithology