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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name L. G. Warlick "C"
3. Address of Operator P. O. Box 552 Midland, Texas 79702	9. Well No. 10
4. Location of Well UNIT LETTER J 1725 FEET FROM THE South LINE AND 2149 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 21S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Brinkard (Blinebry Oil)
11. Elevation (Show whether DF, RT, GR, etc.) DF 3435', GL 3418'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU pulling unit on December 10, 1986. Pulled out of hole with production equipment and installed BOP's. RU Gearhart wireline and tagged bottom with sinker bar at 5836'. Ran in hole with 4-3/4" bit and 5-1/2" casing scraper on 2-7/8" tubing. Circulated out fill to 5989'. Rigged up Gearhart wireline and perforated Blinebry zone 5857' to 5982' with 2 JSPF (28 holes). Ran in hole with 5-1/2" Model R packer and seating nipple on 2-7/8" tubing. Set pkr. at 5815'. Rigged up Halliburton and acidized well with 2150 gallons 15% HCl with 42 ball sealers for divert. RD Halliburton and started swabbing. Released pkr. and pulled out of hole w/ 2-7/8" tubing, seating nipple, and packer. Ran back in hole with production equipment and started pumping well to battery. Presently testing well.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eric M. Pungile TITLE Engineer DATE 12-22-86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 29 1986

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**DEC 24 1986**

**OCD  
HOBBS OFFICE**