

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company 3. Address of Operator P.O. Box 2409 Hobbs, NM 88240 4. Location of Well UNIT LETTER J 1725 FEET FROM THE South LINE AND 2149 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 21S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) DF 3435', GL 3418'	7. Unit Agreement Name 8. Farm or Lease Name L. G. Warlick "C" 9. Well No. 10 10. Field and Pool, or Whdcat Brinkard (Blinebry Oil) 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit on July 16, 1983. Pulled out of hole with production equipment. Rigged up CRC wireline and perforated Blinebry zone f/5540' to 5705' with 72 holes. Ran in hole with RTTS packer set at 5258'. Rigged up Western and acidized Blinebry perfs 5540' to 5795' with 4500 gallons 15% HCl acid using balls to divert. Rigged down Western and swabbed well. Rigged up Western on July 22, 1983 and sand fraced Blinebry perfs with 48,000# 20/40 mesh sand and 32,000 gallons gelled 2% KCl water using balls to divert. Average rate of 21.6 BPM at 3800 psi. Rigged down Western and started swabbing well. Released RTTS and pulled out of the hole. Ran back in the hole with production equipment and started well pumping to battery. Presently testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zapatka TITLE Production Engineer DATE 7-25-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

AUG 1 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 29 1983

C.C.D.
HOBBS OFFICE