· · · · · · · · · · · · · · · · · · ·		
NO. OF SOPIES RECEIVED	· · · ·	Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE NEW MEXICO OIL CONSERV	ATION COMMISSION	C-102 and C-103 Effective 1-1-65
		21100110 1-1-00
FILE	5	a. Indicate Type of Lease
U.S.G.S.	0.	ריין ואיז איז איז איז איז איז איז איז איז איז
LAND OFFICE		
OPERATOR	. 5	. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WE		
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PR	TO A DIFFERENT RESERVOIR.	
		. Unit Agreement Name
		. Farm of Lease Name
2. Name of Operator	6	
Marathon Oil Company		L. G. Warlick "C"
3. Address of Operator	9	. Well No.
P. O. Box 2409, Hobbs, New Mexico 88240		10
4. Location of Well	1	0. Field and Pool, or Wildcat
1705 8-11	21/0	rinkard (Blinebry Oil)
UNIT LETTER J 1725 FEET FROM THE South	LINE AND FEET FROM	
	N N	·/////////////////////////////////////
THE East LINE, SECTION 15 TOWNSHIP 215	RANGE 37E NMPM.	MIIIIIIIIIIIIIIIII
15. Elevation (Show whether DF,	RT, GR, etc.)	2. County
AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	1	Lea Alllllll
^{16.} Check Appropriate Box To Indicate Natu	re of Notice, Report or Other	r Data
NOTICE OF INTENTION TO:	, SUBSEQUENT F	REPORT OF:
	MEDIAL WORK	ALTERING CASING
		F
	MMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	SING TEST AND CEMENT JOB	
	OTHER Pipe casing brad	
OTHER	and fill cellar	•
OTHER	· · · · · · · · · · · · · · · · · · ·	
OTHER	· · · · · · · · · · · · · · · · · · ·	
OTHER	· · · · · · · · · · · · · · · · · · ·	
work) SEE RULE 1103.	and give pertinent dates, including es	
	and give pertinent dates, including es	
work) SEE RULE 1703. Dug well cellar out to expose all casing braden	and give pertinent dates, including es	timated date of starting any proposed
work) SEE RULE 1703. Dug well cellar out to expose all casing braden Installed 1" piping from 2" value on outlet on e	and give pertinent dates, including es nead outlets. each bradenhead to a po	timated date of starting any proposed
work) SEE RULE 1703. Dug well cellar out to expose all casing braden	and give pertinent dates, including es nead outlets. each bradenhead to a po	timated date of starting any proposed
work) SEE RULE 1703. Dug well cellar out to expose all casing braden Installed 1" piping from 2" value on outlet on e	and give pertinent dates, including es nead outlets. each bradenhead to a po	timated date of starting any proposed
work) SEE RULE 1103. Dug well cellar out to expose all casing braden Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of pipin	and give pertinent dates, including es head outlets. each bradenhead to a poing.	timated date of starting any proposed
work) SEE RULE 1703. Dug well cellar out to expose all casing braden Installed 1" piping from 2" value on outlet on e	and give pertinent dates, including es head outlets. each bradenhead to a poing.	timated date of starting any proposed
work) SEE RULE 1703. Dug well cellar out to expose all casing braden Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of pipin Ran bradenhead pressure. Survey indicated no la	and give pertinent dates, including es nead outlets. each bradenhead to a poing. eak.	timated date of starting any proposed
<pre>work) SEE RULE 1103. Dug well cellar out to expose all casing braden Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of pipin Ran bradenhead pressure. Survey indicated no la Piping arrangement, open position of 2" valve an</pre>	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. ad closed position of 1	timated date of starting any proposed int above ground " valve, inspected
work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" value on outlet on a level. Installed 1" value on upper end of pipin Ran bradenhead pressure. Survey indicated no level are and approved by New Mexico Oil Conservation Communication Commun	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. ad closed position of 1	timated date of starting any proposed int above ground " valve, inspected
<pre>work) SEE RULE 1103. Dug well cellar out to expose all casing braden Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of pipin Ran bradenhead pressure. Survey indicated no la Piping arrangement, open position of 2" valve an</pre>	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. ad closed position of 1	timated date of starting any proposed int above ground " valve, inspected
work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of pipin Ran bradenhead pressure. Survey indicated no level are and approved by New Mexico Oil Conservation Communication Commun	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. ad closed position of 1	timated date of starting any proposed int above ground " valve, inspected
<pre>work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on o level. Installed 1" valve on upper end of pipin Ran bradenhead pressure. Survey indicated no lo Piping arrangement, open position of 2" valve and and approved by New Mexico Oil Conservation Comm Leslie Clements.</pre>	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. ad closed position of 1	timated date of starting any proposed int above ground " valve, inspected
work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of pipin Ran bradenhead pressure. Survey indicated no level are and approved by New Mexico Oil Conservation Communication Commun	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. ad closed position of 1	timated date of starting any proposed int above ground " valve, inspected
<pre>work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of pipin Ran bradenhead pressure. Survey indicated no la Piping arrangement, open position of 2" valve an and approved by New Mexico Oil Conservation Comm Leslie Clements. Filled cellar with dirt.</pre>	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. ad closed position of 1	timated date of starting any proposed int above ground " valve, inspected
<pre>work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on o level. Installed 1" valve on upper end of pipin Ran bradenhead pressure. Survey indicated no lo Piping arrangement, open position of 2" valve and and approved by New Mexico Oil Conservation Comm Leslie Clements.</pre>	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. nd closed position of 1 nission Deputy Oil and	timated date of starting any proposed int above ground " valve, inspected
<pre>work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on on level. Installed 1" valve on upper end of pipins Ran bradenhead pressure. Survey indicated no loss Piping arrangement, open position of 2" valve and and approved by New Mexico Oil Conservation Comm Leslie Clements. Filled cellar with dirt. Work completed September 21, 1974.</pre>	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. nd closed position of 1 mission Deputy Oil and Bradenhead	timated date of starting any proposed int above ground " valve, inspected
<pre>work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of pipin Ran bradenhead pressure. Survey indicated no le Piping arrangement, open position of 2" valve ar and approved by New Mexico Oil Conservation Com Leslie Clements. Filled cellar with dirt. Work completed September 21, 1974. </pre>	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. nd closed position of 1 mission Deputy Oil and Bradenhead alve Location (1")	timated date of starting any proposed int above ground " valve, inspected
<pre>work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of pipin Ran bradenhead pressure. Survey indicated no la Piping arrangement, open position of 2" valve an and approved by New Mexico Oil Conservation Com Leslie Clements. Filled cellar with dirt. Work completed September 21, 1974. </pre>	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. nd closed position of 1 mission Deputy Oil and Bradenhead alve Location (1") outh side of well	timated date of starting any proposed int above ground " valve, inspected
<pre>work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on of level. Installed 1" valve on upper end of pipins Ran bradenhead pressure. Survey indicated no lot Piping arrangement, open position of 2" valve and approved by New Mexico Oil Conservation Comm Leslie Clements. Filled cellar with dirt. Work completed September 21, 1974. </pre>	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. nd closed position of 1 mission Deputy Oil and Bradenhead alve Location (1")	timated date of starting any proposed int above ground " valve, inspected
<pre>work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of pipin Ran bradenhead pressure. Survey indicated no la Piping arrangement, open position of 2" valve an and approved by New Mexico Oil Conservation Comm Leslie Clements. Filled cellar with dirt. Work completed September 21, 1974. <u>Bradenhead Size Value 13 3/8" Sc 8 5/8" We </u></pre>	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. nd closed position of 1 mission Deputy Oil and Bradenhead <u>alve Location (1")</u> outh side of well est side of well	timated date of starting any proposed int above ground " valve, inspected
<pre>work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on of level. Installed 1" valve on upper end of pipins Ran bradenhead pressure. Survey indicated no le Piping arrangement, open position of 2" valve and approved by New Mexico Oil Conservation Comm Leslie Clements. Filled cellar with dirt. Work completed September 21, 1974. </pre>	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. nd closed position of 1 mission Deputy Oil and Bradenhead <u>alve Location (1")</u> outh side of well est side of well	timated date of starting any proposed int above ground " valve, inspected
<pre>work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of pipin Ran bradenhead pressure. Survey indicated no la Piping arrangement, open position of 2" valve an and approved by New Mexico Oil Conservation Comm Leslie Clements. Filled cellar with dirt. Work completed September 21, 1974. <u>Bradenhead Size Value 13 3/8" Sc 8 5/8" We </u></pre>	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. nd closed position of 1 mission Deputy Oil and Bradenhead <u>alve Location (1")</u> outh side of well est side of well	timated date of starting any proposed int above ground " valve, inspected
<pre>work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of pipin Ran bradenhead pressure. Survey indicated no le Piping arrangement, open position of 2" valve an and approved by New Mexico Oil Conservation Com Leslie Clements. Filled cellar with dirt. Work completed September 21, 1974. Bradenhead Size V. 13 3/8" Sc 8 5/8" We 18.1 hereby certify that the information above is true and complete the best of m </pre>	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. nd closed position of 1 mission Deputy Oil and Bradenhead alve Location (1") outh side of well est side of well y knowledge and belief.	int above ground " valve, inspected Gas Inspector,
<pre>work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of pipin Ran bradenhead pressure. Survey indicated no le Piping arrangement, open position of 2" valve an and approved by New Mexico Oil Conservation Com Leslie Clements. Filled cellar with dirt. Work completed September 21, 1974. Bradenhead Size V. 13 3/8" Sc 8 5/8" We 18.1 hereby certify that the information above is true and complete the best of m </pre>	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. nd closed position of 1 mission Deputy Oil and Bradenhead <u>alve Location (1")</u> outh side of well est side of well	timated date of starting any proposed int above ground " valve, inspected
work) SEE RULE 1703. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of piping Ran bradenhead pressure. Survey indicated no level Piping arrangement, open position of 2" valve and approved by New Mexico Oil Conservation Commuteslie Clements. Filled cellar with dirt. Work completed September 21, 1974. Bradenhead Size V. 13 3/8" Sc 8 5/8" Weiler 18. I hereby certify that the information above is true and complete the best of means Signer Mathematical structure and complete the best of means	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. nd closed position of 1 mission Deputy Oil and Bradenhead alve Location (1") outh side of well est side of well y knowledge and belief.	int above ground " valve, inspected Gas Inspector, DATE November 1, 1974
work) SEE RULE 1103. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of piping Ran bradenhead pressure. Survey indicated no level Piping arrangement, open position of 2" valve and approved by New Mexico Oil Conservation Commuteslie Clements. Filled cellar with dirt. Work completed September 21, 1974. Bradenhead Size V. 13 3/8" So 8 5/8" Work Signet Orig. Signet in	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. nd closed position of 1 mission Deputy Oil and Bradenhead alve Location (1") outh side of well est side of well y knowledge and belief.	int above ground " valve, inspected Gas Inspector,
work) SEE RULE 1703. Dug well cellar out to expose all casing braden! Installed 1" piping from 2" valve on outlet on a level. Installed 1" valve on upper end of piping Ran bradenhead pressure. Survey indicated no level Piping arrangement, open position of 2" valve and approved by New Mexico Oil Conservation Commuteslie Clements. Filled cellar with dirt. Work completed September 21, 1974. Bradenhead Size V. 13 3/8" Sc 8 5/8" Weiler September 21 results complete to the best of means signed Machine and source is true and complete to the best of means	and give pertinent dates, including es head outlets. each bradenhead to a poing. eak. nd closed position of 1 mission Deputy Oil and Bradenhead alve Location (1") outh side of well est side of well y knowledge and belief.	int above ground " valve, inspected Gas Inspector, DATE November 1, 1974