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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
L. G. Warlick "C"	
9. Well No.	
10	
10. Field and Pool, or Wildcat	
Blinebry Oil	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Marathon Oil Company
3. Address of Operator
P.O. Box 220, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER J 1725 FEET FROM THE South LINE AND 2149 FEET FROM
THE East LINE, SECTION 15 TOWNSHIP 21S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
DF 3435'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion from Hare-Simpson

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7670'. Set Baker bridge plug at 6000'. Dumped two sacks cement on plug. PBTD 5981'. Wellex went in hole with select-fire jet perf. gun and perf. 5½" casing with 3/8" jet shots (2 shots per ft.) at 5747, 5748½, 5750, 5753, 5763, 5771, 5775, 5791, and 5795'.

Western Company tested cast iron bridge plug to 3500#. Spotted 125 gals. 15% Spearhead acid over perfs. Set packer at 5700'. Broke down perfs. at 2700 psi. Ran 1875 gals. 15% Spearhead acid with 24 ball sealers in eight stages (3 balls per stage). Good ball action and balled out.

Sand frac with 20,000 gals. gel brine and 20,000# of 20-40 mesh sand. Over flushed with 5 bbls. brine. Max. press. 4000#, min. press. 3000. Average press. 3800#. Average injection rate 24.9 BPM. ISDP 2100#. 10 min. SDP 1900#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. S. Hillen Jr. TITLE Area Supt. DATE 12-11-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: