OIL CONSERVATION COMM 310N Santa Fe, New Mexico

Form C-104

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REQUEST FOR (OIL)-(GAS) ALLOWABLE ;

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until-Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Top 0il/Gas Pav Tubing (Size) Top 0il/Gas Pav Tubing (Size) Tubing			Hobbs	s, New Ma Plac		June 30, 1952 Date		
The Ohio Oil Company of Operator L. G. Warlick "C" Well No. 10 in NE 1/4 SE I Section 15 T. 21S R.37E .N.M.P.M. Hare Paol Less Section 15 T. 21S R.37E .N.M.P.M. Hare Paol Less Company of Operator Please indicate location: Elevation 3435 D.F. Spudded 5/5/52 Completed 6/23/52 Completed 6/23/52 Total Depth 7620 P.B. 7630 Total Depth 7630 Total Depth 7620 P.B. 7630 Total Depth 7620 Total Depth 7620 P.B. 7626 Wethod of Test (Pitot, gauge, prover, meter run): gauge Size 900 Gas/oil Ratio 1531:1 prostive bl 0.60 Tasing 200 Gas/oil Ratio 1531:1 prostive bl 0.60 Gasing & Cementing Record Gais Gais To Size Size Size Gais Size Size <td< th=""><th></th><th></th><th></th><th></th><th></th><th>T PYONN AL</th><th></th><th></th></td<>						T PYONN AL		
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(Please supply required information on reverse side of form)

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	The Ohio Oil Company
	Company or Operator
	,
	By:Signature
	Position: Superintendent
end communications regar	
	Name: The Ohio Oil Company
	Address: Box 2107
	Hobbs, New Lexico
APPROVED	Jan 110 30 . 1959_
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By: At	y lichhall
Title:	Di & Ster shares
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