

It is necessary that Form C-110 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

4

Company or Operator..... **The Ohio Oil Company** Lease..... **L. G. Warlick "C"**
 Address..... **P. O. Box 2107, Hobbs, New Mexico** **Box 3128, Houston 1, Texas**
(Principal Place of Business)
 Unit..... **J** Wells No. **10** Sec. **15** T. **21S** R. **37E** Pool..... **Hare** County..... **Lea**
 Kind of Lease..... **Patented** Location of Tanks..... **Center SE 1/4 Sec. 15**
 Transporter..... **Shell Pipe Line Corporation** Address of Transporter..... **Midland, Texas**
(Local or Field Office)
 Box 2648, Houston 2, Texas Percent of oil to be transported..... **100** Other transporters authorized
(Principal Place of Business)
 to transport oil from this unit are..... **None** %
 REMARKS:

**Well will flow in same tank battery with Well No. 7,
(2 - 500 bbl. Bolted Steel Tanks).**

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the..... **30th** day of..... **June** 195..... **2**

The Ohio Oil Company
(Company or Operator)

By.....

Title..... **Superintendent**

Approved:..... **June - 30** 195..... **2**

OIL CONSERVATION COMMISSION

By..... **Ray E. Galloway Jr.**

(See Instructions on Reverse Side)

INSTRUCTIONS

Form OCS-1

This form shall be executed and filed on file upstream with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy retained by the District Office, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover any change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown by the notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until:

- (a) Operating ownership changes;
- (b) The transporter is changed;
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the end of the period it filed, explain fully under the heading "REMARKS".

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter, reference to the unit and the show under "REMARKS" the previous certificate number and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover the production and is designated by the Oil Conservation Commission.