State of New Mexico

Form C-104

District I P.O. Box 1980, Hobbs, NM 88241-1980 Energy, Minerals and Natural Resources Department

Revised February 10, 1994 Insturctions on back

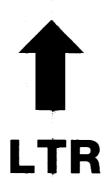
District II P.O.Drawer DD, Artesia, NM 88211-0719

## **OIL CONSERVATION DIVISION**

Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., A	ztec NM 87410		Ρ.(	D. Box 208	8					o Copies			
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District IV P.O. Box 2088, Santa F	En NIM 87504-2088								AMENI	DED REPORT			
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	X 77056-44							tive Februar	v 1. 1998				
<sup>4</sup> API Number		<sup>5</sup> Pool Name					1	<sup>6</sup> Pool Code	<del>y 1, 1000</del>				
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7 Property Code	<b>5.</b> *7	<sup>8</sup> Property Name						9					
2250		Northeast [	Drinkard Ur	nrt	***************************************			705	<del></del>				
11.	<sup>™</sup> Surface L									<del></del>			
UI or lot no.	Section 15	Township 21S	Range 37E	Lot. Idn	Feet from the 330	North S	South line	Feet from the 2310	East/West line	County Lea			
		ole Location	- O/L	<u> </u>	330			2010		Lea			
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18 Transporter OGRID	, ,	15 Transporter Name and Address	1		20 POD	21 O/G		<sup>22</sup> POD ULSTR and Desriptio					
037480	► EOTT En	ergy Pipeline L	.P /		2264710	0	A. Sec 2	, T21S-R37					
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	Tulsa, OK	74102											
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1	A Co. 2	T246 D27E \	•	· POD ULSIK L	ocation and Description								
2264750		T21S-R37E \	· · · · · · · · · · · · · · · · · · ·										
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40 Choke Size	41	Oil	42 V	Vater -	43 Gas	44	AOF	46	Test	Method			
-										Р			
46 I hereby certify tha	at the rules of the O	Conservation Division	have been comp	lied		OIL 0	CONSER	VATION DIV	/ISION				
with and that the inform	nation given above is	true and complete to t	he best of my		air auti								
knowledge and belief	AC la	$A_{i}$			- The state of the								
Signature	nedler Wi	. KHIIQ	1		Approved by:		* E	154					
Printed Name:	.,	~ 79 0			Title:								
Pamela M.	Leighton												
Title:			٠.		Approval Date:								
	ory Analyst												
Date: 1/27	1100	Phone: 712 206 71	120										
1/01/	172	713-296-71						· · · · · · · · · · · · · · · · · · ·		<del>,</del>			
<sup>47</sup> If this is a change OGRID #1		OGRID number and n Altura Enei		ous operator									
001110#1	Previous Operator	Signature:	y) Liu.		Printed Name			Title		Date			
addie	Cur	is	Eddie	Curtis	Regulatory (	Compl	iance Sp	ecialist 🖊	-29-9	8			







**Job separation sheet** 

## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Eucley, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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API Number   Specific Code   Populario	A PN Number   3 Pool Name   5 Pool Code   3 Pool Name   7 Pool Code   3 Pool Name   7 Pool Code   1 Property Code   1 Property Code   1 Property Name   7 Voil Number   705			10-4	294							1		_	_ V//	
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Property Code	Property Code   19524	30-	025_0£	5602			FUNTCE	RITNE	RRY_TUE	R-DRINK	(ARD - NOR	TH		2	2900	
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II. Oil and Gas Transporters  IF Transporter  OGRID  IF LOTE ENERGY PIPELINE LP  P.O. Box 4666 Houston TX. 77210-4666  O22345  IF EXACO EXPL & PROD INC.  P.O. Box 3000 Tulls a OK. 74102  TEXAS-INEM MEXICO PIPELINE CO  P.O. Box 3000 Tulls a OK. 74102  TEXAS-INEM MEXICO PIPELINE CO  P.O. Box 3001 Tulls a OK. 74102  IV. Produced Water  IV. Produced Water  IV. Produced Water  IV. Produced Water  IV. Well Completion Data  IV. Well Test Data  IV. Well Completion Data  IV. Well Test Data  IV.	Oil and Gas Transporters  Transporter  Trans	2 Lse Code	13 Pro	ducin	g Method Co	ode 14 Gas	Connection Da	ate 15	C-129 Pe	rmit Numb	per 16	<sup>b</sup> C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Da	
13 Transporter   19 T	Oil and Gas Transporters    Carriagoports   Prinsporter				& TA	,	7/22/63		N	I/A		N/A			N/A	
18 Transporter OGRID OGRID OGRID 037480 EOTT ENERGY PIPELINE LP P.O. Box 4666 HOUSTON TY77210-4666 022345 TEXACC EXPL & PROD INC. P.O. Box 3000 Tulsa OK 74102 022628 P.O. Box 3000 Tulsa OK 74102 0226650 P.O. Box 5568 TA P.O. Box 1569 TIL SA OK 74102 024650 WARREN PETROLEUM CO LP P.O. BOX 1569 TIL SA OK 74102 V. Produced Water P.O. Box Marken Petroleum Co LP P.O. Box 1569 TIL SA OK 74102 V. Produced Water P.O. Box 1569 TIL SA OK 74102 V. Well Completion Data P.O. Box 1569 Signature P.O. Box 5568 TA Signature Phone: Signature Tible: Title: Date: Date: Phone: Oi. 31 Casing & Tubing Size Phone Oil Conservation Division have been completed with and that the information of soft above is true and complete to the best of my knowledge and beying above is true and complete to the best of my knowledge and begins Signature Tible: Date: Oil 31-31-97 Phone: Oil 31-31-97 Phone: Oil 35-44-4762	Transporter and Address and Ad		ાત Ga	s Tr	ansport		N 9.	۲۷,۲		10 /	/21					
P. O. Box 4666	P.O. Box 4666 Houston TX 77210-4666  022345  EXAMOREM, B PROD INC.  P.O. Box 3000 Tulsa OK 74102  022628  P.O. Box 5568 TA DEWER CO BOX 217-5578  024650  WARREN PETROLEUM CO LP DEWER CO BOX 217-5578  024650  WARREN PETROLEUM CO LP DEWER CO SIDER	18 Transporter			19 Tra	ansporter Nan	ne		<u> </u>		22 POD ULSTR Location			n		
P. O. Box 4666   Houston TX 77210-4666   Houston TX	P. O. Box 4666 Houston TX 77210-4666  022345 EXACO EXPL. & PROD INC.  P. O. Box 3000 Tulsa OK 74102  022628 P. O. Box 3508 TA DEWER CO 80217-5578  024650 WARREN PETROLEUM CO LP D BOX 1599 Tuls A OK 74102  Produced Water  29 POD 2264730 A SEC. 02, T21S, R37E  Well Completion Data  29 Spud Date 30 Ready Date 30 Ready Date 30 Ready Date 31 Cassing & Tubing Sizze 32 Depth Set 33 Sacks Cement  Well Test Data 44 AOF 45 Test Method  Well Test Data 46 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method  Dill CONSERVATION DIVISION  Approval Date:  Title:  USA NEW Oil Central BATTERY  NEDU CENTRAL BATTERY  NED CENTRAL BATTERY  NEDU CENTRAL BATTERY  NED CENTRAL BATTERY  NEDU CENTRAL BATTERY  NED CENTRAL BATTER  NED CE	037480	,	EOT	T ENERGY	PIPELINE	LP		2264	710	0					
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2264750 A, SEC. 02, T21S, R37E  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 Hole Sic  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  VI. Well Test Data  34 Date New Oil  35 Gas Delivery Date  36 Test Date  37 Test Length  38 Tbg. Pressure  39 Csg. Pressure  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information as a nature and complete to the best of my knowledge and before signature:  Printed name:  Steve McVeigh  Title:  Chief Operating Officer  Date:  O1-31-97  Phone:  (713) 544-4762	Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 Hole Sie  31 Casing & Tubing Size  32 Depth Set  33 Sacks Coment  Well Test Data  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  Approved by:  GRIG MAL Signary  Approved by:  GRIG MAL Signary  Approved Date:  16 Departing Officer  17 Ithis is a change (Approved Mill in the OGRID number and name of the previous operator  OGRID 020676 Shell Western E&P Inc.  CONTRACTLANDHAN 1-31-			<u>Wate</u>	er				וון מסים 4	erro i ocat	and De	-orietion			<del></del>	
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