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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSP	ORT OIL	AND NA	FURAL GA	<u>4S</u>	ar. 11 ' ·	BI N-			
Operator HEGTERN EAR I							[]	Well A	PI 170.			
SHELL WESTERN E&P 1	INC.											
Address P. O. BOX 576, HOUS	TON .	TX 770	n01 [°]	(MCK	4435)							
Reason(s) for Filing (Check proper box)	o i Oiv	1/ // 0	101	(MCIX	X Oth	r (Please expla	ain)	046	11511 77	OTI UE	II EEEEC	
New Well	•. *	Change in	Transpo	rter of:							LL EFFEC-	
Recompletion □	TIVE (11/1/90) PER ORDER NOS. R-8539-A & R-8541-B CHG TRANSPORTER DIFFERS FROM DG											
Change in Operator	Casinghe	ad Gas 🗌	Conden	salo	K-854	-B CH	G, IK/	41121	URIER D	ILLEKO I	TRANSP.	
change of operator give name and address of previous operator											I NAMOF.	
	NDIE	ASE		•								
U. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include						pg Formation FROM TUDE Kind o				Lease No.		
NORTHEAST DRINKARD UNIT 705				NKARK ^N	PE EDITION State,			State, I	Federal or Fee			
Location	÷.		_			00	1.0			UEC.	r	
Unit Letter	. :	330	Feet Fr	om The	SOUTH Lim	and	10	F∝	t From The _	WES	Line	
Section 15 Township 21S Range 37E					, NMPM,				EA County			
Section 15 Township		215	Range	3/ [, 141	ricivi,			<u> </u>			
Ш. DESIGNATION OF TRANS	SPORT	ER OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil	<u>Γ</u> Χ)	or Conden	sale "		Address (Giv	e address to wi						
SHELL PIPE LINE CORP.	P. O. BOX 1910, MIDLAND, TX 79702-1910											
Name of Authorized Transporter of Casing	Gas	Address (Give address to which approved copy of this form is to be sent)						ent)				
TEXACO PRODUCING INC.		723	<u></u>		P. O. BOX 1137, EUNIC							
If well produces oil or liquids, give location of tanks.	Unit	S∞. 15.	Twp.	•	is gaz actuali	y connected?	1	When	7	•		
If this production is commingled with that f	mm any o				ing order num				3			
IV. COMPLETION DATA	ioni any o	dioi icase oi	been's Br.	o continue	IDB GIEST TITLE							
		Oil Well		Gas Well	New Well	Workover	Dec	pen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		<u> </u>			<u> </u>	<u> </u>	1	l	,	<u> </u>		
Date Spudded	Date Con	npl. Ready to	Prod.		Total Depth				P.B.T.D.			
					Top Oil/Gas Pay				The Death			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation									Tubing Depth			
Perforations						1				Depth Casing Shoe		
TOTOTALONS									['			
		TUBING.	CASI	NG AND	CEMENTI	NG RECOR	D D		<u> </u>			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
												
u maam numu usin npouleo	TEOD	ALLOW.	<u> </u>		<u> </u>				<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FUR	ALLUYY	af land	oil and must	be equal to or	exceed top allo	owable i	for this	depih or be j	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of T		0) 1044	DH 6/12 //46.	Producing M	thod (Flow, pr	ump, gas	iji, e	ic.)			
Date of Year												
Length of Test	Tubing Pressure			Casing Pressure				Choke Size				
								G. NCC				
Actual Prod. During Test	Prod. During Test Oil - Bbls.				Water - Bbls.				Gas- MCF			
	<u> </u>				L				L			
GAS WELL										· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
				Carlos Descript (Shut In)			Choke Size					
esting Method (pilot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)								
	1				\ <u></u>				L			
VI. OPERATOR CERTIFIC				4CE	\parallel	DIL CON	NSF	RV	NOITA	DIVISIO	NC	
I hereby certify that the rules and regula						J,E 0 01			,,,,,,,			
Division have been complied with and is true and complete to the best of my l			CIT WOOD		D=1-	Anne	,d			÷		
4					Date	Approve	:u					
MA Amutto me						No. of						
Signature					By ARTHUR DESIGNATION							
J. H. SMITHERMAN REGULATORY SUPV.								- 47		AT LIV		
Printed Name	17	13) 870	Tide _ 2707	7	Title							
10/22/90			-3/9/				1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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