## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

PO. 60 (0P100 BEC	****		
DISTRIBUTE	DISTRIBUTION		
SAMTA PE			
FILE			
U.S.G.4.			
LAND OFFICE			
TRAMSPORTER	OIL		
INAMEPONIEN	GAS		
OPERATOR			
PRORATION OF	KE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
I.   Operator			
SHELL WESTERN E&P INC.			
Address			
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)			
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Weil Change in Transporter of:	The Argo well #5 in the Tubb pool	•	
Hecompletion S	Gas		
Change in Ownership Casinghead Gas Car	densage Unitization R-8540		
If change of ownership give name			
and address of previous owner			
THE PROPERTY AND LEASE			
II. DESCRIPTION OF WELL AND LEASE   Well No.   Pool Name, Including Fo	rmation   Xind of Lease   Lease N	ō.	
NORTHEAST DRINKARD UNIT 705 DRINKARD OIL &	INEBRY-TUBB- State, Federal or Fee Fee		
Location	·		
N 330 Feet From The South Line	and 2310 · Feet From The West		
Onn Court			
Line of Section 15 Township 21S Range	37E , NMPM, LEA Count	<del>-</del>	
The state of the s			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL  Name of Authorized Transporter of Oil  or Condensate XX	Address (Give address to which approved copy of this form is to be sent)		
Kume of Authorized			
Shell Pipeline Corporation  Name of Authorized Transporter of Casinghedd Gas or Dry Gasyn	P.O. Box 1910, Midland, TX 79702  Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P.O. Box 1492, El Paso, TX 79978		
'Unit Sec. Two. Rgs.	is gas actually connected? When		
If well produces oil or liquids.  Give location of tanks.  J 22 215 37E	Yes 7/22/63		
If this production is commingled with that from any other lease or pool,	give commingling order number:		
NOTE: Complete Parts IV and V on reverse side if necessary.	II		
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION		
	APPROVED 19		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	1 100 10 Act 12		
my knowledge and belief.	BY Y X X X X X X X X X X X X X X X X X X		
	TITUE DISTRICT 1 SUPERVISOR		
	This form is to be filed in compliance with RULE 1104.		
a. J. FORE	If this is a request for allowable for a newly drilled or doepe	ned	
(Signature)	well this form must be accompanied by a tabulation of the devia	tion	
SUPERVISOR REGULATORY & PERMITTING	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all	102-	
(Title)	able on now and recompleted wells.		
<b>DFC</b> 1 1987	Fill out only sections I II. III. and VI for changes of ow	ner,	
(Date)	well name or number, or transporter, or other such change of condit		

completed wells.

IV. COMPLETION DATA							
Designate Type of Completi	on - (X)	Well New Well	Motrover	Deepen	Plug Beck	Same Restv	Diff. Resty
Date Spusded	Date Campi. Ready to Prod.	Total Depti	,	<u>i</u>	P.B.T.D.	·	<u> </u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oll/Ga	Top Oll/Gas Pay		Tubing Cepth		
Perforations					Depth Castr	ig Shoe	
	TUBING, CASIN	G, AND CEMENTI	NG RECORD	·	ļ	<del></del>	
HOLE SIZE	CASING & TUBING SI		A		CKS CEMEN	47	
				<del></del>			
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test mi	use he after recovery of this depth or he for f	of total volume	of load oil	and must be so	rual to or exci	ned for allow-
Date First New Cil Run To Tanza	Date of Test		Producing Method (Flow, pump, gas lift, stc.)				
Length of Test	Tubing Pressure	Casing Pres	Coming Pressure Choke Size				
Actual Proc. During Test	Oti - Sbis.	Water - Bblo.	<del></del>		Gus • MCF	<del></del>	
GAS WEIL	<u></u>	L		- <del></del>			The second second
Actual Prog. Test-MCF/D	Length of Test	Bble. Conde	negte/MMCF		Gravity of C.	ondensate	
Testing Method (puet, back pr.)	Tubing Prossure (Shme-in)	Costriq Press	me (2546-11	3)	Choze Size		
		1			1		1

## LEW MEXICO OIL CONSERVATION COME. SION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Sperator			Lease	or the Section.	Well No.
SHELL WESTE	RN E&P INC.		NORTHEAST DRI	NKARD UNIT	705
Unit Letter	Section	Townsnip	Range	County	\
N Actual Footage Loc	15	215	37E	l LEA	
330	feet from the SO	uth line ==	<u> </u>	:=:::mm::he West	line
Ground Level Elev.	Producing For	TEC:On	Foo! NORTH EUNI	CE BLINEBRY-TUBB-	Dedicated Acreage:
3417	1 1.	***	DRINKARD G		160 Acres
2. If more the interest a	han one lease is nd royalty).	dedicated to the we	ell. outline each and i		hereof (both as to working all owners been consoli-
dated by	communitization, t	initization, force-poo	ling. etc?		TIZATION
X Yes	No If a	nswer is "yes," type	of consolidation	0141	TIZATION
this form i No allowa	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.				munitization, unitization,
	· 1	]	1		CERTIFICATION
	1		1		
			1	i i	certify that the information con-
	l 		ŧ		rein is true and complete to the
	1		<b>{</b> •	best of m	y knowledge and belief.
	I			1	<del></del>
	+			a.	Fare A. J. FORE
	l		į	Position	<u> </u>
	1		1		EG. & PERMITTING
	i i	;	. 1	SHELL W	ESTERN E&P INC.
	1		İ	Date NFC	1 1987
				shawn an notes of under my is true of knowledg	certify that the well location this plat was plotted from field actual surveys made by me ar supervision, and that the same and correct to the best of my e and belief.
	2310	28	! !	and/or Lan	'
		177. 1	!	Certificate	.;o.
2 222	00 1330 1330 133				

DEC 1 & 1937

OCTOPRICE

HORRIS OFFICE