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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Argo	
9. Well No.	
5	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Shell Oil Company

Address of Operator  
P.O. Box 1509, Midland, TX 79702

Location of Well  
UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM  
THE West LINE, SECTION 15 TOWNSHIP 21S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3429' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Plug off Drinkard zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## PLUG OFF DRINKARD ZONE & FLOW TUBB GAS THRU TUBING

8-12-78: RU wireline unit. Sliding sleeve valve is in closed position. Set blanking plug in top of sliding sleeve valve @ 6445'. Set holddown on top of blanking plug. Loaded tbgs w/oil & press'd up to 1000 psi - held O.K. Ran tbgs perforator & perf'd 2" tbgs w/1 - 1/2" hole @ 6320'. Left well flwg to gas sales line. Drinkard zone, which was dead is now blanked off below plug @ 6445'.

8-13-78: Testing.

8-14-78: In 24 hrs flwd 5 BO + 1100 MCWG on 1" chks, FTP 125 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Sullivan TITLE J. E. Sullivan Senior Engineering Technician DATE 8-22-78

APPROVED BY Jerry Sonten TITLE Dist 1, Supv. DATE AUG 25 1978

CONDITIONS OF APPROVAL, IF ANY: