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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-101)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

August 8, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company, Argo, Well No. 5, in SE 1/4 SW 1/4, (Company or Operator) (Lease)

N 15, Sec. 15, T. 21S, R. 37E, NMPM, Tubbs (Gas) Pool

Lea, Operation Started Date 7-12-63, Operation Completed Date 8-2-63

Please indicate location:

R-37-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

X

Elevation 3429' Total Depth 8091' PBD 6800'

Top Gas Pay 6191' Name of Prod. Form. Tubbs

PRODUCING INTERVAL - 6209'

Perforations 6191', 6196', 6197', 6215', 6223', 6243', 6256', 6260', 6278'

Open Hole Depth 7785' Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: * 4029 MCF/Day; Hours flowed 24

Choke Size 26/64" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 G. 15% NEA, 15,000 G. LC, 15,000# sand, 750# Mark II Adomite

Casing Tubing Date first new Condensate Press. run to tanks August 2, 1963

Condensate Gas Transporter Shell Pipe Line Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: * Condensate Gravity 53.6 deg. API. GOR 125,906
Dual completed w/Drinkard as per NMOCC Administrative Order MC-1336,
dated June 5, 1963.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Shell Oil Company (Company or Operator Signed By)

By: R. A. Lowery (Signature)

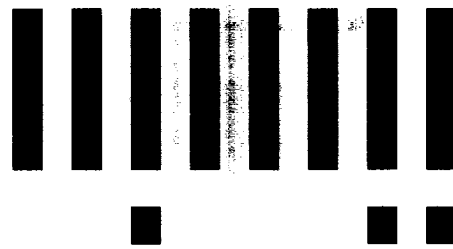
OIL CONSERVATION COMMISSION

Title: District Exploitation Engineer

Send Communications regarding well to:

Name: Shell Oil Company

Address: P. O. Box 1858, Roswell, New Mexico 88201



LTR



Job separation sheet

NUMBER OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO				FORM C-110 (Rev. 7-60)	
DISTRIBUTION		CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
SANTA FE		FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE					
FILE		Company or Operator				Lease No.	
U.S.G.S.		Shell Oil Company				Argo	
LAND OFFICE		Unit Letter				Well No.	
TRANSPORTER		N				5	
OIL		Section				County	
GAS		15				Lea	
PRODUCTION OFFICE		Township				Kind of Lease (State, Fed, Fee)	
OPERATOR		21S				Fee	
		Range					
		37E					
		Pool					
		Tubb (Gas)					
		If well produces oil or condensate give location of tanks					
		Unit Letter					
		C					
		Section					
		22					
		Township					
		21S					
		Range					
		37E					
Authorized transporter of oil <input type="checkbox"/> or condensate <input checked="" type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
Shell Pipe Line Corporation				P. O. Box 1598, Hobbs, New Mexico 88240			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>				Date Connected		Address (give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company				8-2-63		P. O. Box 1384, Jal, New Mexico 88252	
If gas is not being sold, give reasons and also explain its present disposition:							
REASON(S) FOR FILING (please check proper box)							
New Well <input type="checkbox"/> Change in Ownership <input type="checkbox"/>							
Change in Transporter (check one) Other (explain below)							
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>							
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>							
Remarks							
Dual Completed w/Drinkard as per NMOCC Administrative Order MC-1336, dated June 5, 1963.							
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.							
Executed this the 8th day of August, 1963.							
OIL CONSERVATION COMMISSION				By			
Approved by				S. B. Deal			
Title				Division Production Superintendent			
Date				Shell Oil Company			
				Address			
				P. O. Box 1858, Roswell, New Mexico 88201			