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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company Shell Oil Company		Address P. O. Box 11858, Roswell, New Mexico 88201	
Lease Argo	Well No. 5	Unit Letter N	Section 15
Date Work Performed 7-12-63 thru 8-2-63		Pool Tubh (Gas)	Township 21S
		County Lea	Range 37E

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Dual Completed with**
☐ Plugging
 ☐ Remedial Work
Drinkard as per NMOCC Administrative Order

Detailed account of work done, nature and quantity of materials used, and results obtained. **MC-1336, dated June 5, 1963.**

1. Perforated 6191', 6196', 6197', 6209', 6215', 6223', 6243', 6256', 6260', & 6278' w/1-3/8" JS.
2. Set packer at 6286'. Spotted 100 gallons 15% NEA over perforations. Set packer at 6106'. Treated w/1000 gallons 15% NEA in 10-100 gallon stages using ball sealers between each stage.
3. Treated w/15,000 gallons lease crude containing 1# 20-40 Mesh sand & 1/20# Mark II Adomite/gallon in 2-7500 gallon stages using ball sealers between each stage.
4. Pulled frac tubing & FERC.
5. Recovered load.
6. On OPT flowed 32 BOPD w/gas rate of 4029 MCFPD thru 26/64" choke using 2" flow prover. Condensate Gravity 53.6 deg. API. GOR 125,906. GIR 8 BO/million cu. ft. FWHP 1214 psig. SIWHP 1395 psig.

Witnessed by W. D. Moore	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

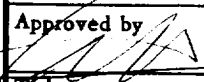
ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title District Exploitation Engineer	Position District Exploitation Engineer	
Date 7-12-63	Company Shell Oil Company	