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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~CONV~~) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

July 29, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company
(Company or Operator)

Argo
(Lease)

Well No. 5, in. SE $\frac{1}{4}$ SW $\frac{1}{4}$,

N Unit Letter
Sec. 15

T. 21S

R. 37E, NMPM.,

Drinkard

Pool

Lea

County. Date Operation Started
Spokane 7-12-63

Operation

Date Setback Completed 7-24-63

Please indicate location:

R-37-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3429' DF Total Depth 8091' PBD 6800'

Top Oil/~~Water~~ Pay 6513' Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6513', 6531', 6539', 6547', 6562', 6584', 6590',

Perforations 6602', 6631', 6641'

Open Hole - Depth 7785' Casing Shoe 7785' Depth 6450' Tubing

21 OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 56 bbls. oil, 13 bbls water in 24 hrs, - min. Size 20/64"

GAS WELL TEST -

330' FSL & 2310' FWL, Sec. 15

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8"	210'	300
8 5/8"	2903'	2000
5 1/2"	7773'	500
2"	6441'	

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1100 g. 15% HRA, 8000 g. I.C., 8000# sand, 400# Mark II Adomite

Casing Press. - Tubing Press. 130 Date first new oil run to tanks July 22, 1963

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Shelly Oil Company

EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTX OIL COMPANY.

Remarks: Recompleted from Wanta-Abo to Drinkard oil.
Request cancellation of Wanta-Abo allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: -, 19-

SHELL OIL COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title -

Original Signed By R. A. Lowery
By: R. A. LOWERY (Signature)

Title District Exploitation Engineer
Send Communications regarding well to:

Name Shell Oil Company

Address P.O. Box 1858, Roswell, New Mex. co. 88201